

**Technical Rule no. 21 rev. 02 MPE**

(pursuant to Article 4 of the Integrated Text of the Electricity Market Rules, approved by the Decree of the Minister of Productive Activities of 19 December 2003, as subsequently amended and supplemented)

<b>Title</b>	<b>Procedures for submitting requests for registration of nominations, and cases of implicit nomination</b>
Regulatory requirements	Article 59, paras. 59.1, 59.3, 59.4, and 59.5, Integrated Text of the Electricity Market Rules

**Published on....**

## 1. Foreword

Article 59, paragraph 59.1 of the Integrated Text of the Electricity Market Rules (hereinafter “ME Rules”) provides that the registration of nominations on the PN shall be carried out in accordance with the procedures defined in the same article and in the Technical Rules.

Article 59, paragraph 59.3 of the ME Rules provides that registration requests can be submitted by:

- a) the compilation of specific forms available in the IT system of the PN;
- b) sending a file, through the IT system of the PN, in the format defined in the Technical Rules.

Article 59, paragraph 59.4 of the ME Rules provides that the request for registration of each PN nomination must contain at least the following information, in addition to any other information indicated in the Technical Rules:

- a) the identification code of the unit to which it refers;
- b) the flow day;
- c) the imbalance settlement period;
- d) the type of nomination (injection/withdrawal);
- e) the quantity of energy covered by the nomination.

Article 59, paragraph 59.5 of the ME Rules provides that, if a portfolio consists of a single unit for which, based on what has been communicated by Terna under the previous Article 24, the BRP and BSP coincide, or the nomination on the PN is to be carried out by the BRP, then GME shall automatically assign to such unit an implicit nomination on the PN; failing further communications by the party in charge of registering nominations, such implicit nomination shall be equal, in each imbalance settlement period, to the commercial position calculated on the corresponding portfolio.

## 2. Procedures for submitting requests for registration of nominations

Market Participants wishing to submit a request for the registration of a nomination must:

- have an IT station which, through an Internet connection; allows authentication to the SIME<sup>1</sup> and signing with digital certificates;

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<sup>1</sup> SIME: IT system of the Electricity Market. It is the IT system through which GME collects purchase and sale offers, defines market results, makes preliminary information and results available, collects requests for registration of nominations, and makes the related results available.

- designate one or more users authorised to access SIME ("users").

The sending, modification, revocation as well as any other action relating to requests for registration of nominations can take place in two ways:

- filling in of the appropriate forms (web forms) available in SIME;
- submission (Uploading) of a file with the structure specified in the document "XML implementation guide for market participant", published on GME's website ([Software \(mercatoelettrico.org\)](http://Software(mercatoelettrico.org))).

It is understood that each participant can send requests for registration of nominations and can also modify or correct provisional nominations, only within the deadlines set for the holding of the nomination phase.

Failure by the Market Participant to submit a request for registration of a nomination for a given imbalance settlement period and for a specific unit is considered equivalent to the submission of a nomination equal to "0" for the corresponding imbalance settlement period and the corresponding unit, except in the event of an implicit nomination.

### **3. Cases of implicit nomination**

GME will automatically carry out an implicit injection or withdrawal nomination on the PN in respect of the portfolios consisting of a single unit, for which:

1. the BRP, or the market participant delegated by the same to operate in the energy markets, and the BSP coincide, and for which the market participant has not registered any nomination within the required time limits. The units making up such portfolios are enabled for the MSD;
2. the nomination on the PN must be carried out by the BRP, and for which the market participant has not registered any nomination within the required time limits. The units making up such portfolios are not enabled for the MSD (and the role of the BSP does not exist).

For details about the procedure of application of the implicit nomination of the different units indicated in TIDE, the reader is referred to Technical Rule no. 23 MPE.