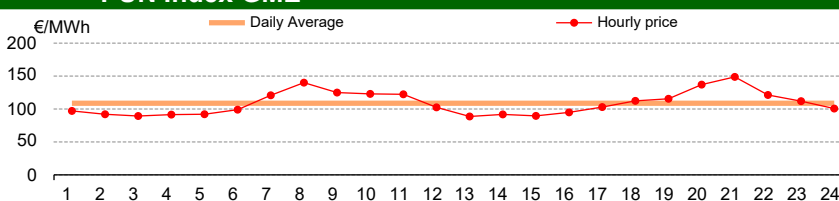


# Day-Ahead Market (MGP)

Wednesday May 07 2025

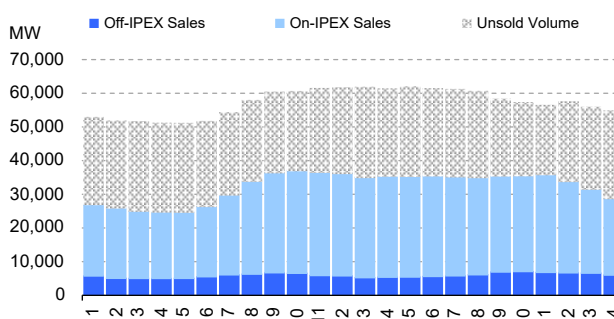
## PUN Index GME

|                      | Average<br>€/MWh |
|----------------------|------------------|
| <b>Daily Average</b> | <b>108.76</b>    |
| Peak hour            | 108.81           |
| Off-peak hour        | 108.72           |
| Minimum              | 88.67            |
| Maximum              | 148.79           |



## Offered, sold and purchased volumes

|                  |              | Total<br>MWh     | Average<br>MWh |
|------------------|--------------|------------------|----------------|
| <b>Offers</b>    | National     | 1,237,209        | 51,550         |
|                  | Foreign      | 140,761          | 5,865          |
|                  | <b>Total</b> | <b>1,377,971</b> | <b>57,415</b>  |
| <b>Solds</b>     | National     | 641,090          | 26,712         |
|                  | Foreign      | 139,363          | 5,807          |
|                  | <b>Total</b> | <b>780,453</b>   | <b>32,519</b>  |
| <b>Purchases</b> | National     | 762,211          | 31,759         |
|                  | Foreign      | 18,242           | 760            |
|                  | <b>Total</b> | <b>780,453</b>   | <b>32,519</b>  |



## Electricity supply

|                           | MWh              | Structure     |
|---------------------------|------------------|---------------|
| <b>IPEX</b>               | <b>633,895</b>   | <b>81.2%</b>  |
| Market participants       | 405,755          | 52.0%         |
| GSE                       | 88,777           | 11.4%         |
| Foreign zones             | 139,363          | 17.9%         |
| Balance of PCE schedule   | -                | -             |
| <b>PCE (included MTE)</b> | <b>146,558</b>   | <b>18.8%</b>  |
| Foreign zones             | -                | -             |
| Off-peak hours average    | 146,558          | 18.8%         |
| Balance of PCE schedule   | -                | -             |
| <b>SOLD VOLUMES</b>       | <b>780,453</b>   | <b>100.0%</b> |
| <b>UNSOLD VOLUMES</b>     | <b>597,518</b>   |               |
| <b>TOTAL SUPPLY</b>       | <b>1,377,971</b> |               |

## Electricity demand

|                                  | Structure      | Struttura     |
|----------------------------------|----------------|---------------|
| <b>IPEX</b>                      | <b>633,895</b> | <b>81.2%</b>  |
| Acquirente unico                 | 11,270         | 1.4%          |
| Other market participants        | 519,695        | 66.6%         |
| Pumping                          | 2,963          | 0.4%          |
| Foreign zones                    | 18,242         | 2.3%          |
| Balance of PCE schedules         | 81,724         | 10.5%         |
| <b>PCE (included MTE)</b>        | <b>146,558</b> | <b>18.8%</b>  |
| Foreign zones                    | -              | -             |
| National zones - AU              | 1,680          | 0.2%          |
| Other operators - national zones | 226,602        | 29.0%         |
| Balance of PCE schedules         | -81,724        |               |
| <b>PURCHASED VOLUMES</b>         | <b>780,453</b> | <b>100.0%</b> |
| <b>UNPURCHASED VOLUMES</b>       | <b>47,762</b>  |               |
| <b>TOTAL DEMAND</b>              | <b>828,215</b> |               |

## Zonal Selling Prices

|                 | North<br>€/MWh | Central North<br>€/MWh | Central South<br>€/MWh | South<br>€/MWh | Calabria<br>€/MWh | Sicilia<br>€/MWh | Sardegna<br>€/MWh |
|-----------------|----------------|------------------------|------------------------|----------------|-------------------|------------------|-------------------|
| <b>Baseload</b> | <b>109.29</b>  | <b>109.30</b>          | <b>108.96</b>          | <b>108.96</b>  | <b>108.96</b>     | <b>109.52</b>    | <b>90.09</b>      |
| Peak            | 109.94         | 109.94                 | 109.25                 | 109.25         | 109.25            | 109.25           | 71.52             |
| Off-peak        | 108.65         | 108.66                 | 108.66                 | 108.66         | 108.66            | 109.79           | 108.66            |
| Hourly minimum  | 89.36          | 89.36                  | 85.82                  | 85.82          | 85.82             | 85.82            | 5.00              |
| Hourly maximum  | 148.71         | 148.89                 | 148.89                 | 148.89         | 148.89            | 148.89           | 148.89            |
| <b>CCT</b>      | <b>-0.53</b>   | <b>-0.54</b>           | <b>-0.19</b>           | <b>-0.19</b>   | <b>-0.19</b>      | <b>-0.76</b>     | <b>18.67</b>      |

## Zonal Volumes

|                 |              | North<br>MWh   | Central North<br>MWh | Central South<br>MWh | South<br>MWh   | Calabria<br>MWh | Sicilia<br>MWh | Sardegna<br>MWh |
|-----------------|--------------|----------------|----------------------|----------------------|----------------|-----------------|----------------|-----------------|
| <b>Offers</b>   | <b>Total</b> | <b>669,872</b> | <b>48,601</b>        | <b>202,052</b>       | <b>144,460</b> | <b>62,440</b>   | <b>64,947</b>  | <b>44,837</b>   |
|                 | Average      | 27,911         | 2,025                | 8,419                | 6,019          | 2,602           | 2,706          | 1,868           |
| <b>Solds</b>    | <b>Total</b> | <b>361,016</b> | <b>38,606</b>        | <b>92,229</b>        | <b>75,481</b>  | <b>15,373</b>   | <b>24,859</b>  | <b>33,526</b>   |
|                 | Average      | 15,042         | 1,609                | 3,843                | 3,145          | 641             | 1,036          | 1,397           |
| <b>Acquisti</b> | <b>Total</b> | <b>447,497</b> | <b>66,761</b>        | <b>128,418</b>       | <b>43,278</b>  | <b>13,094</b>   | <b>42,396</b>  | <b>20,769</b>   |
|                 | Average      | 18,646         | 2,782                | 5,351                | 1,803          | 546             | 1,766          | 865             |