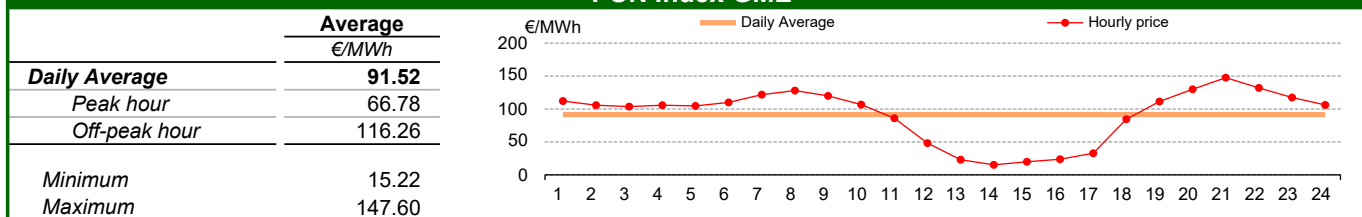


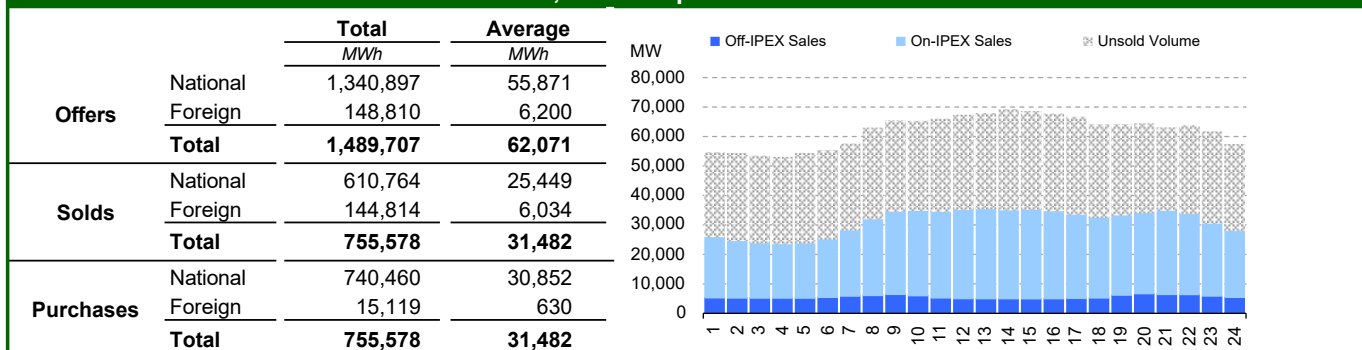
Day-Ahead Market (MGP)

Friday May 16 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	617,354	81.7%
Market participants	377,137	49.9%
GSE	99,052	13.1%
Foreign zones	141,166	18.7%
Balance of PCE schedule.	-	-
PCE (included MTE)	138,224	18.3%
Foreign zones	3,648	0.5%
Off-peak hours average	134,576	17.8%
Balance of PCE schedule.	-	-
SOLD VOLUMES	755,578	100.0%
UNSOLD VOLUMES	734,128	
TOTAL SUPPLY	1,489,707	

Electricity demand

	Structure	Struttura
IPEX	617,354	81.7%
Acquirente unico	11,019	1.5%
Other market participants	495,186	65.5%
Pumping	3,614	0.5%
Foreign zones	15,119	2.0%
Balance of PCE schedules	92,417	12.2%
PCE (included MTE)	138,224	18.3%
Foreign zones	-	-
National zones - AU	1,560	0.2%
Other operators - national zones	229,081	30.3%
Balance of PCE schedules	-92,417	
PURCHASED VOLUMES	755,578	100.0%
UNPURCHASED VOLUMES	54,048	
TOTAL DEMAND	809,626	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	91.59	91.59	91.59	91.06	91.06	91.06	91.59
Peak	66.92	66.92	66.92	65.85	65.85	65.85	66.92
Off-peak	116.26	116.26	116.26	116.26	116.26	116.26	116.26
Hourly minimum	15.22	15.22	15.22	15.22	15.22	15.22	15.22
Hourly maximum	147.60	147.60	147.60	147.60	147.60	147.60	147.60
CCT	-0.07	-0.07	-0.07	0.47	0.47	0.47	-0.07

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	706,920	52,604	228,276	167,252	59,806	80,526	45,513
	Average	29,455	2,192	9,512	6,969	2,492	3,355	1,896
Solds	Total	323,159	39,786	79,002	84,352	13,405	37,614	33,448
	Average	13,465	1,658	3,292	3,515	559	1,567	1,394
Acquisti	Total	428,145	64,268	127,063	44,643	13,313	42,394	20,635
	Average	17,839	2,678	5,294	1,860	555	1,766	860