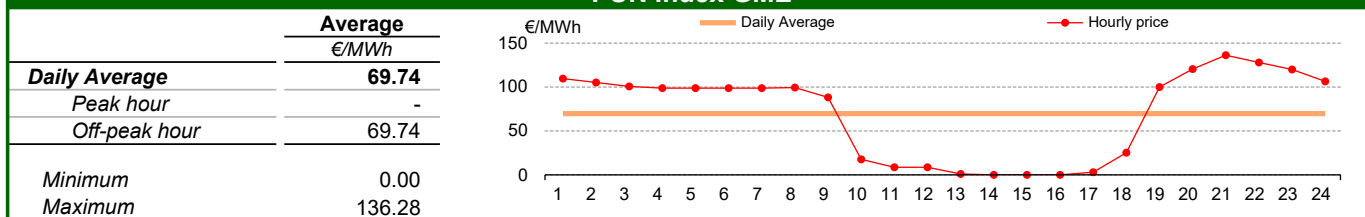


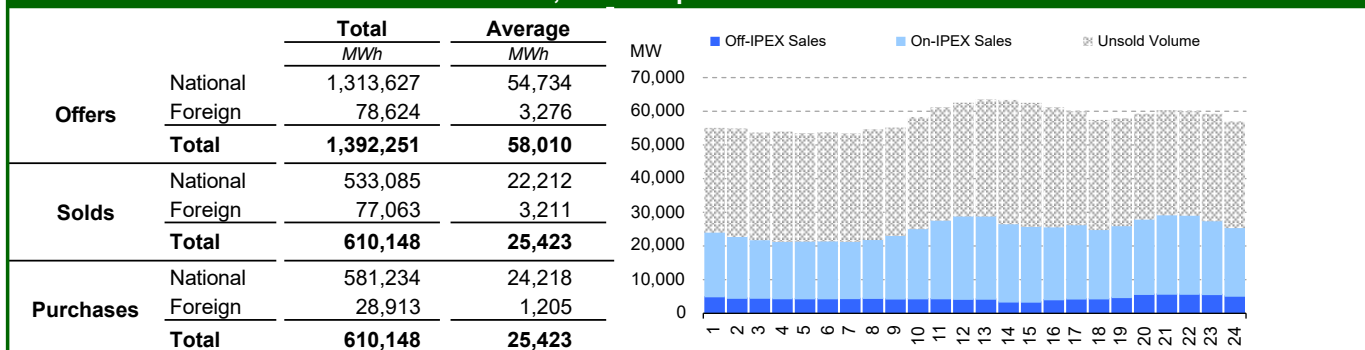
Day-Ahead Market (MGP)

Sunday May 18 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	496,209	81.3%
Market participants	299,827	49.1%
GSE	119,320	19.6%
Foreign zones	77,063	12.6%
Balance of PCE schedule.	-	-
PCE (included MTE)	113,938	18.7%
Foreign zones	-	-
Off-peak hours average	113,938	18.7%
Balance of PCE schedule.	-	-
SOLD VOLUMES	610,148	100.0%
UNSOLD VOLUMES	782,103	
TOTAL SUPPLY	1,392,251	

Electricity demand

	Structure	Struttura
IPEX	496,209	81.3%
Acquirente unico	12,788	2.1%
Other market participants	355,778	58.3%
Pumping	15,310	2.5%
Foreign zones	28,913	4.7%
Balance of PCE schedules	83,420	13.7%
PCE (included MTE)	113,938	18.7%
Foreign zones	-	-
National zones - AU	-	-
Other operators - national zones	197,358	32.3%
Balance of PCE schedules	-83,420	
PURCHASED VOLUMES	610,148	100.0%
UNPURCHASED VOLUMES	36,067	
TOTAL DEMAND	646,214	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	68.75	68.75	71.48	71.48	71.48	71.48	71.48
Peak	-	-	-	-	-	-	-
Off-peak	68.75	68.75	71.48	71.48	71.48	71.48	71.48
Hourly minimum	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hourly maximum	130.00	130.00	146.61	146.61	146.61	146.61	146.61
CCT	1.00	1.00	-1.73	-1.73	-1.73	-1.73	-1.73

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	693,747	50,805	220,148	173,669	61,113	68,293	45,852
	Average	28,906	2,117	9,173	7,236	2,546	2,846	1,910
Solds	Total	280,047	36,518	63,947	79,917	14,009	24,890	33,757
	Average	11,669	1,522	2,664	3,330	584	1,037	1,407
Acquisti	Total	317,039	48,213	107,451	37,292	11,905	39,082	20,252
	Average	13,210	2,009	4,477	1,554	496	1,628	844