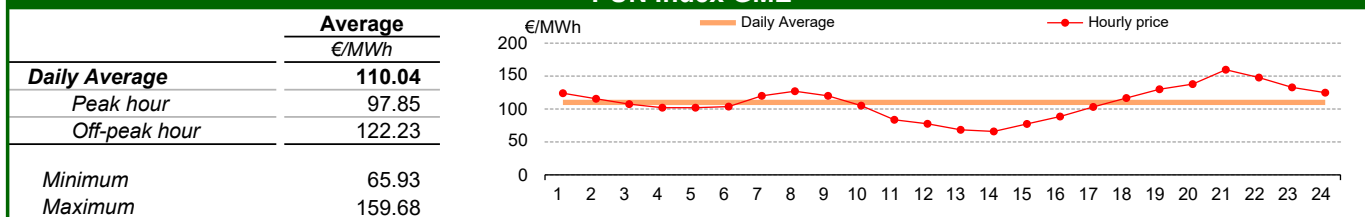


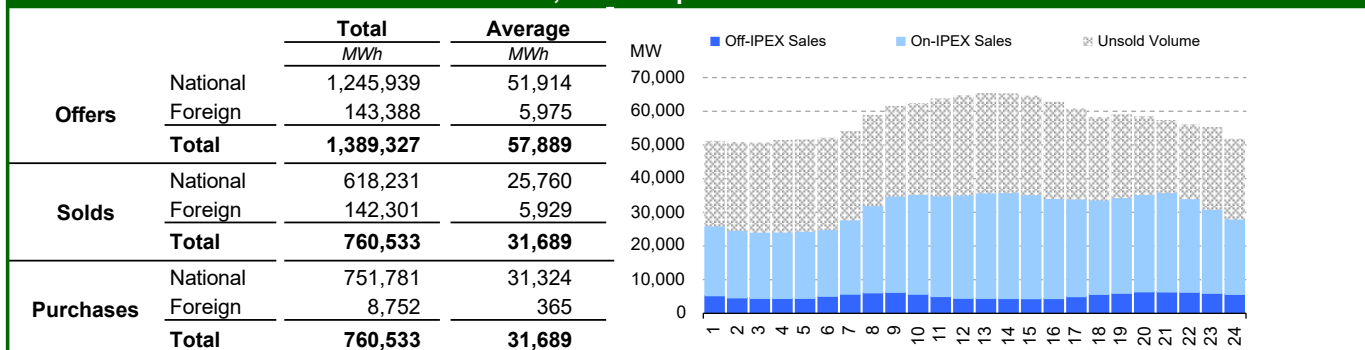
Day-Ahead Market (MGP)

Wednesday May 28 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	629,231	82.7%
Market participants	382,522	50.3%
GSE	109,134	14.3%
Foreign zones	137,575	18.1%
Balance of PCE schedule.	-	-
PCE (included MTE)	131,302	17.3%
Foreign zones	4,727	0.6%
Off-peak hours average	126,575	16.6%
Balance of PCE schedule.	-	-
SOLD VOLUMES	760,533	100.0%
UNSOLD VOLUMES	628,795	
TOTAL SUPPLY	1,389,327	

Electricity demand

	Structure	Struttura
IPEX	629,231	82.7%
Acquirente unico	10,830	1.4%
Other market participants	507,303	66.7%
Pumping	6,484	0.9%
Foreign zones	8,752	1.2%
Balance of PCE schedules	95,863	12.6%
PCE (included MTE)	131,302	17.3%
Foreign zones	-	-
National zones - AU	1,440	0.2%
Other operators - national zones	225,724	29.7%
Balance of PCE schedules	-95,863	
PURCHASED VOLUMES	760,533	100.0%
UNPURCHASED VOLUMES	78,526	
TOTAL DEMAND	839,059	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	110.30	110.30	110.30	110.30	110.30	110.30	99.75
Peak	98.37	98.37	98.37	98.37	98.37	98.37	77.28
Off-peak	122.23	122.23	122.23	122.23	122.23	122.23	122.23
Hourly minimum	66.63	66.63	66.63	66.63	66.63	66.63	10.00
Hourly maximum	159.68	159.68	159.68	159.68	159.68	159.68	159.68
CCT	-0.26	-0.26	-0.26	-0.26	-0.26	-0.26	10.29

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	663,053	47,093	185,197	154,866	81,267	69,890	44,574
	Average	27,627	1,962	7,717	6,453	3,386	2,912	1,857
Solds	Total	331,931	41,318	78,131	83,114	19,598	27,971	36,168
	Average	13,830	1,722	3,255	3,463	817	1,165	1,507
Acquisti	Total	436,058	65,997	129,085	44,807	13,226	41,962	20,647
	Average	18,169	2,750	5,379	1,867	551	1,748	860