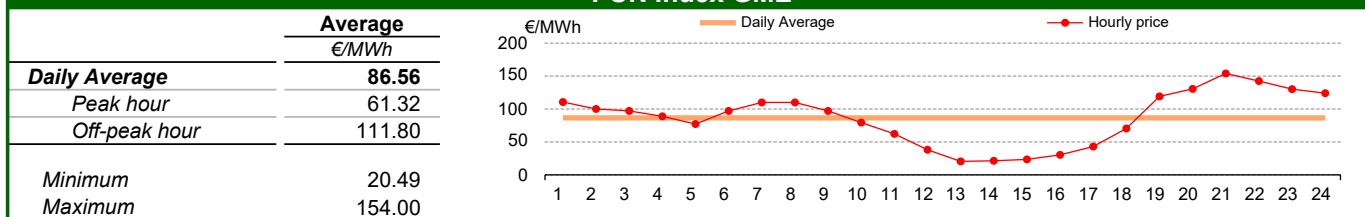


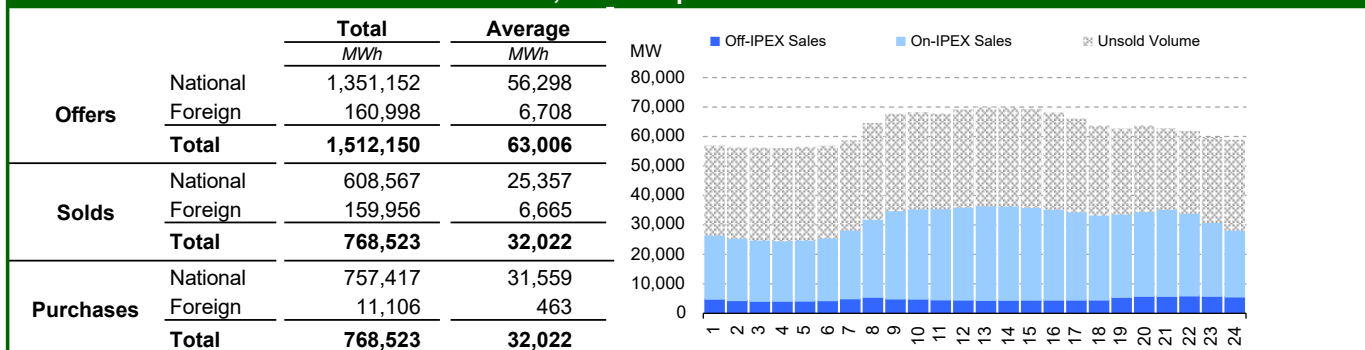
Day-Ahead Market (MGP)

Friday May 30 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	646,587	84.1%
Market participants	374,573	48.7%
GSE	115,603	15.0%
Foreign zones	156,411	20.4%
Balance of PCE schedule.	-	-
PCE (included MTE)	121,936	15.9%
Foreign zones	3,545	0.5%
Off-peak hours average	118,391	15.4%
Balance of PCE schedule.	-	-
SOLD VOLUMES	768,523	100.0%
UNSOLD VOLUMES	743,627	
TOTAL SUPPLY	1,512,150	

Electricity demand

	Structure	Struttura
IPEX	646,587	84.1%
Acquirente unico	11,445	1.5%
Other market participants	516,196	67.2%
Pumping	6,463	0.8%
Foreign zones	11,106	1.4%
Balance of PCE schedules	101,377	13.2%
PCE (included MTE)	121,936	15.9%
Foreign zones	-	-
National zones - AU	1,200	0.2%
Other operators - national zones	222,114	28.9%
Balance of PCE schedules	-101,377	
PURCHASED VOLUMES	768,523	100.0%
UNPURCHASED VOLUMES	64,652	
TOTAL DEMAND	833,175	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	92.26	92.26	75.24	74.70	74.70	74.70	75.20
Peak	72.73	72.73	38.68	37.60	37.60	37.60	38.60
Off-peak	111.80	111.80	111.80	111.80	111.80	111.80	111.80
Hourly minimum	31.00	31.00	0.00	0.00	0.00	0.00	0.00
Hourly maximum	154.00	154.00	154.00	154.00	154.00	154.00	154.00
CCT	-5.71	-5.71	11.32	11.86	11.86	11.86	11.36

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	678,284	48,466	220,938	196,571	84,654	81,346	40,894
	Average	28,262	2,019	9,206	8,190	3,527	3,389	1,704
Solds	Total	284,188	38,791	81,496	114,786	19,372	37,181	32,753
	Average	11,841	1,616	3,396	4,783	807	1,549	1,365
Acquisti	Total	437,350	65,244	132,444	45,181	13,333	43,045	20,820
	Average	18,223	2,719	5,519	1,883	556	1,794	867