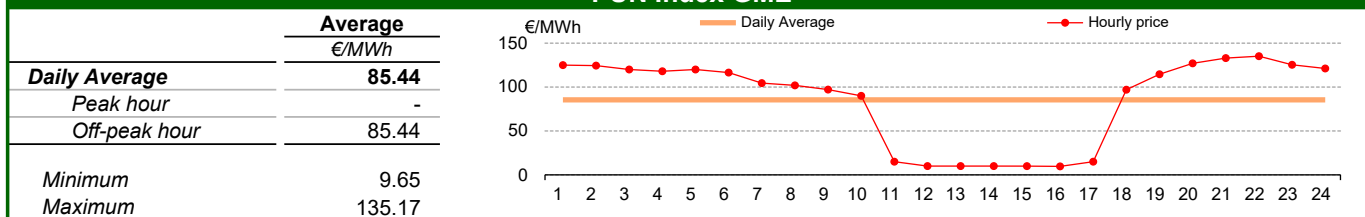


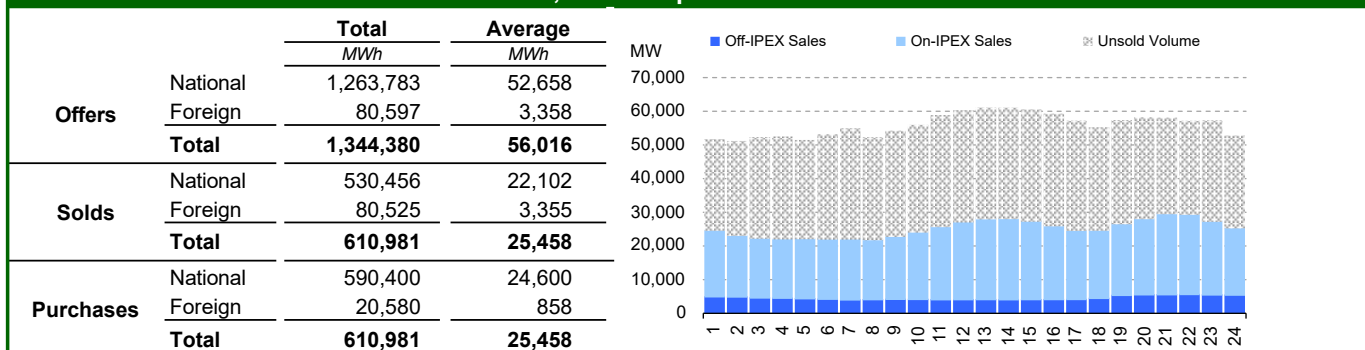
Day-Ahead Market (MGP)

Sunday June 01 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	497,129	81.4%
Market participants	298,835	48.9%
GSE	117,769	19.3%
Foreign zones	80,525	13.2%
Balance of PCE schedule.	-	-
PCE (included MTE)	113,852	18.6%
Foreign zones	-	-
Off-peak hours average	113,852	18.6%
Balance of PCE schedule.	-	-
SOLD VOLUMES	610,981	100.0%
UNSOLD VOLUMES	733,399	
TOTAL SUPPLY	1,344,380	

Electricity demand

	Structure	Struttura
IPEX	497,129	81.4%
Acquirente unico	13,265	2.2%
Other market participants	373,655	61.2%
Pumping	10,732	1.8%
Foreign zones	20,580	3.4%
Balance of PCE schedules	78,897	12.9%
PCE (included MTE)	113,852	18.6%
Foreign zones	-	-
National zones - AU	-	-
Other operators - national zones	192,749	31.5%
Balance of PCE schedules	-78,897	
PURCHASED VOLUMES	610,981	100.0%
UNPURCHASED VOLUMES	48,686	
TOTAL DEMAND	659,666	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	85.44	85.44	85.44	85.44	85.44	85.44	85.44
Peak	-	-	-	-	-	-	-
Off-peak	85.44	85.44	85.44	85.44	85.44	85.44	85.44
Hourly minimum	9.65	9.65	9.65	9.65	9.65	9.65	9.65
Hourly maximum	135.17	135.17	135.17	135.17	135.17	135.17	135.17
CCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	657,089	58,103	222,574	131,626	86,576	63,516	44,299
	Average	27,379	2,421	9,274	5,484	3,607	2,646	1,846
Solds	Total	289,484	39,773	71,027	58,505	16,438	22,007	33,222
	Average	12,062	1,657	2,959	2,438	685	917	1,384
Acquisti	Total	322,195	49,515	111,347	37,797	11,963	36,995	20,589
	Average	13,425	2,063	4,639	1,575	498	1,541	858