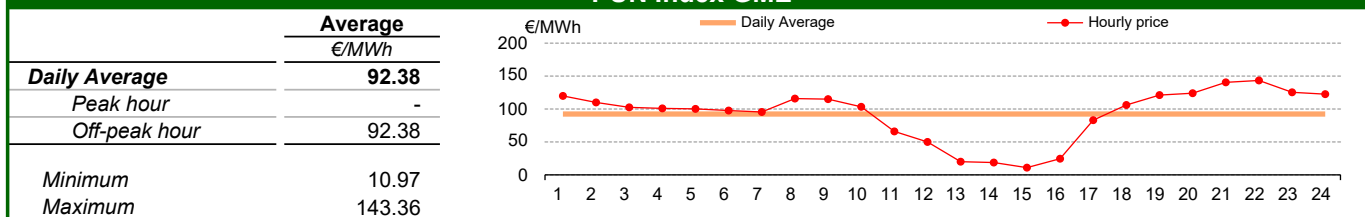


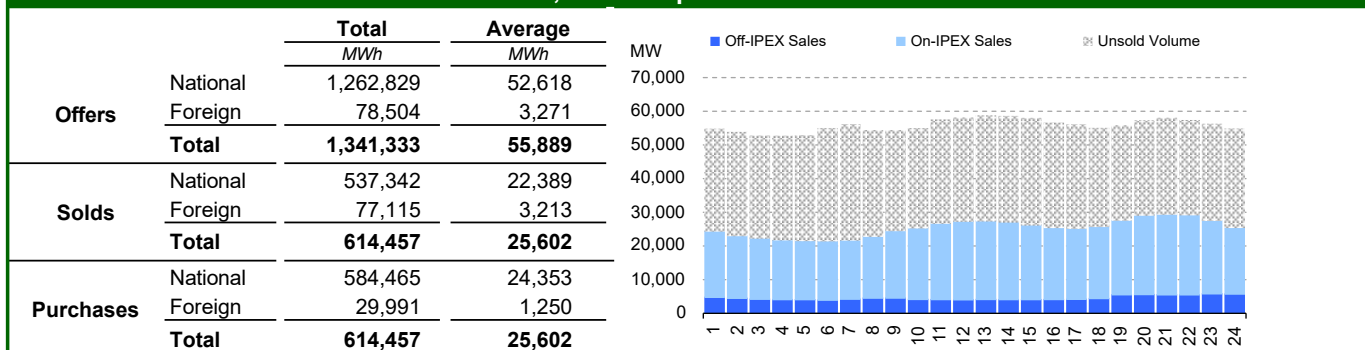
Day-Ahead Market (MGP)

Monday June 02 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	500,586	81.5%
Market participants	315,012	51.3%
GSE	108,459	17.7%
Foreign zones	77,115	12.6%
Balance of PCE schedule.	-	-
PCE (included MTE)	113,871	18.5%
Foreign zones	-	-
Off-peak hours average	113,871	18.5%
Balance of PCE schedule.	-	-
SOLD VOLUMES	614,457	100.0%
UNSOLD VOLUMES	726,876	
TOTAL SUPPLY	1,341,333	

Electricity demand

	Structure	Struttura
IPEX	500,586	81.5%
Acquirente unico	13,622	2.2%
Other market participants	375,156	61.1%
Pumping	4,447	0.7%
Foreign zones	29,991	4.9%
Balance of PCE schedules	77,369	12.6%
PCE (included MTE)	113,871	18.5%
Foreign zones	-	-
National zones - AU	-	-
Other operators - national zones	191,240	31.1%
Balance of PCE schedules	-77,369	
PURCHASED VOLUMES	614,457	100.0%
UNPURCHASED VOLUMES	54,140	
TOTAL DEMAND	668,596	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	92.51	92.51	92.51	92.51	92.51	92.51	88.75
Peak	-	-	-	-	-	-	-
Off-peak	92.51	92.51	92.51	92.51	92.51	92.51	88.75
Hourly minimum	11.00	11.00	11.00	11.00	11.00	11.00	10.00
Hourly maximum	143.36	143.36	143.36	143.36	143.36	143.36	143.36
CCT	-0.12	-0.12	-0.12	-0.12	-0.12	-0.12	3.64

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	668,120	60,553	201,889	141,604	86,991	59,869	43,804
	Average	27,838	2,523	8,412	5,900	3,625	2,495	1,825
Solds	Total	289,994	40,889	66,579	66,001	16,362	22,485	35,031
	Average	12,083	1,704	2,774	2,750	682	937	1,460
Acquisti	Total	316,647	49,738	111,502	37,657	12,144	37,121	19,657
	Average	13,194	2,072	4,646	1,569	506	1,547	819