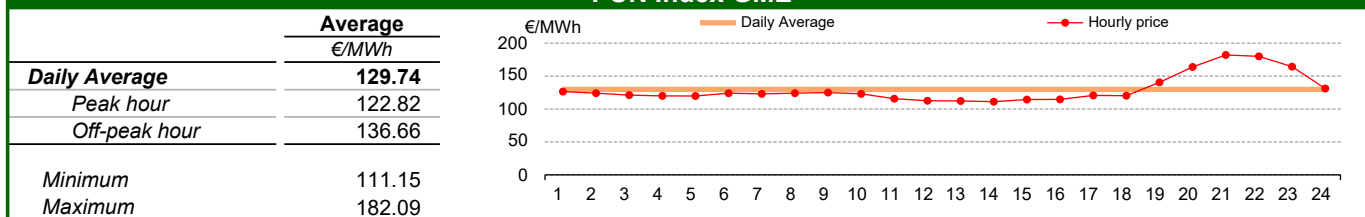


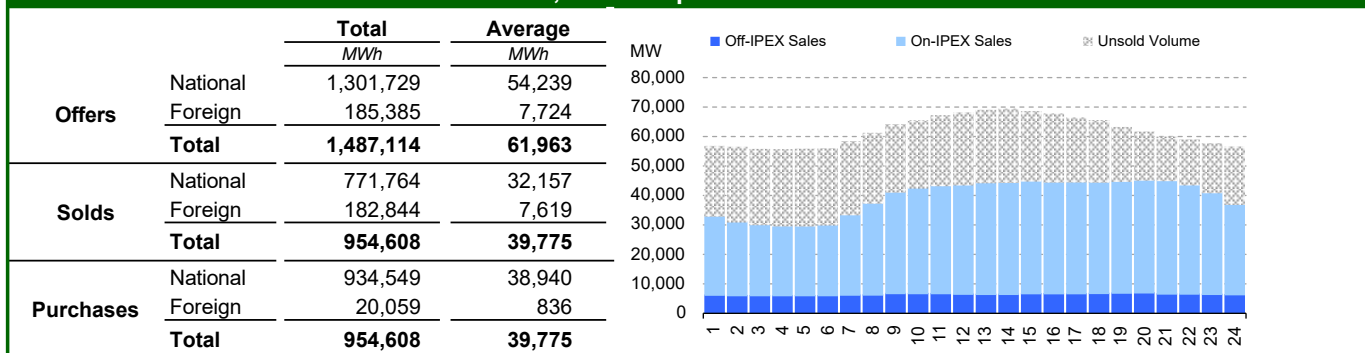
Day-Ahead Market (MGP)

Wednesday June 25 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	794,807	83.3%
Market participants	517,147	54.2%
GSE	100,975	10.6%
Foreign zones	176,686	18.5%
Balance of PCE schedule.	-	-
PCE (included MTE)	159,800	16.7%
Foreign zones	6,158	0.6%
Off-peak hours average	153,642	16.1%
Balance of PCE schedule.	-	-
SOLD VOLUMES	954,608	100.0%
UNSOLD VOLUMES	532,507	
TOTAL SUPPLY	1,487,114	

Electricity demand

	Structure	Struttura
IPEX	794,807	83.3%
Acquirente unico	16,798	1.8%
Other market participants	676,197	70.8%
Pumping	4,585	0.5%
Foreign zones	20,059	2.1%
Balance of PCE schedules	77,170	8.1%
PCE (included MTE)	159,800	16.7%
Foreign zones	-	-
National zones - AU	1,800	0.2%
Other operators - national zones	235,170	24.6%
Balance of PCE schedules	-77,170	
PURCHASED VOLUMES	954,608	100.0%
UNPURCHASED VOLUMES	62,695	
TOTAL DEMAND	1,017,302	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	127.04	132.67	133.42	133.42	133.42	133.42	133.42
Peak	121.83	124.13	124.13	124.13	124.13	124.13	124.13
Off-peak	132.25	141.21	142.71	142.71	142.71	142.71	142.71
Hourly minimum	111.15	111.15	111.15	111.15	111.15	111.15	111.15
Hourly maximum	163.99	209.40	209.40	209.40	209.40	209.40	209.40
CCT	2.70	-2.93	-3.68	-3.68	-3.68	-3.68	-3.68

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	704,688	54,345	215,435	132,015	77,177	81,454	36,616
	Average	29,362	2,264	8,976	5,501	3,216	3,394	1,526
Solds	Total	416,953	48,043	116,086	79,392	44,568	33,482	33,239
	Average	17,373	2,002	4,837	3,308	1,857	1,395	1,385
Acquisti	Total	536,656	80,036	163,949	58,511	17,143	52,374	25,880
	Average	22,361	3,335	6,831	2,438	714	2,182	1,078