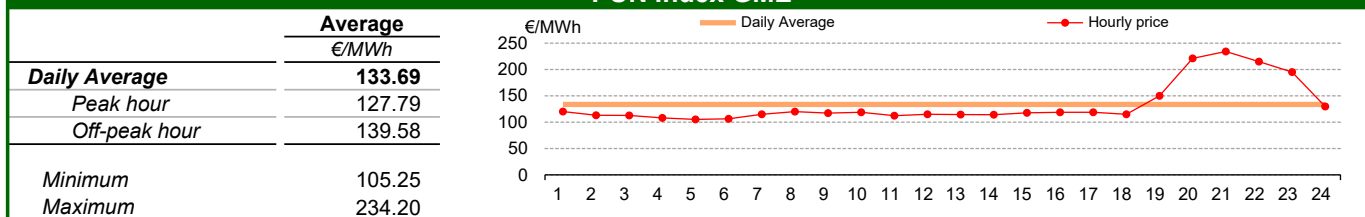


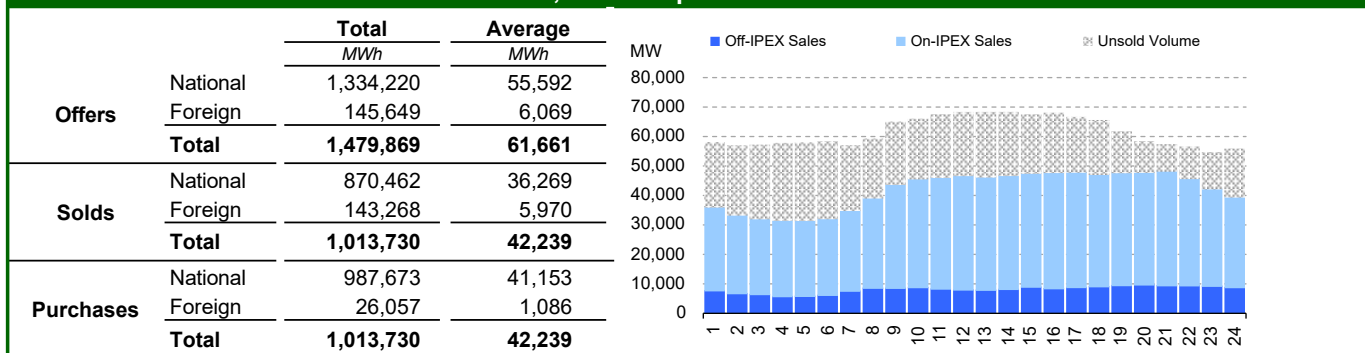
Day-Ahead Market (MGP)

Tuesday July 01 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	813,926	80.3%
Market participants	582,170	57.4%
GSE	94,147	9.3%
Foreign zones	137,609	13.6%
Balance of PCE schedule.	-	-
PCE (included MTE)	199,804	19.7%
Foreign zones	5,659	0.6%
Off-peak hours average	194,145	19.2%
Balance of PCE schedule.	-	-
SOLD VOLUMES	1,013,730	100.0%
UNSOLD VOLUMES	466,139	
TOTAL SUPPLY	1,479,869	

Electricity demand

	Structure	Struttura
IPEX	813,926	80.3%
Acquirente unico	20,260	2.0%
Other market participants	678,104	66.9%
Pumping	3,295	0.3%
Foreign zones	25,697	2.5%
Balance of PCE schedules	86,569	8.5%
PCE (included MTE)	199,804	19.7%
Foreign zones	360	0.0%
National zones - AU	-	-
Other operators - national zones	286,014	28.2%
Balance of PCE schedules	-86,569	
PURCHASED VOLUMES	1,013,730	100.0%
UNPURCHASED VOLUMES	73,221	
TOTAL DEMAND	1,086,951	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	133.04	133.04	136.06	135.25	131.39	131.39	136.06
Peak	128.21	128.21	128.21	126.59	124.00	124.00	128.21
Off-peak	137.88	137.88	143.91	143.91	138.78	138.78	143.91
Hourly minimum	101.27	101.27	109.10	105.10	105.10	105.10	109.10
Hourly maximum	235.00	235.00	235.00	235.00	225.00	225.00	235.00
CCT	0.64	0.64	-2.37	-1.56	2.30	2.30	-2.37

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	695,890	54,392	216,660	150,737	91,031	89,119	36,392
	Average	28,995	2,266	9,027	6,281	3,793	3,713	1,516
Solds	Total	480,413	47,970	116,914	92,256	60,281	39,290	33,338
	Average	20,017	1,999	4,871	3,844	2,512	1,637	1,389
Acquisti	Total	561,162	84,543	178,472	61,297	18,730	55,679	27,790
	Average	23,382	3,523	7,436	2,554	780	2,320	1,158