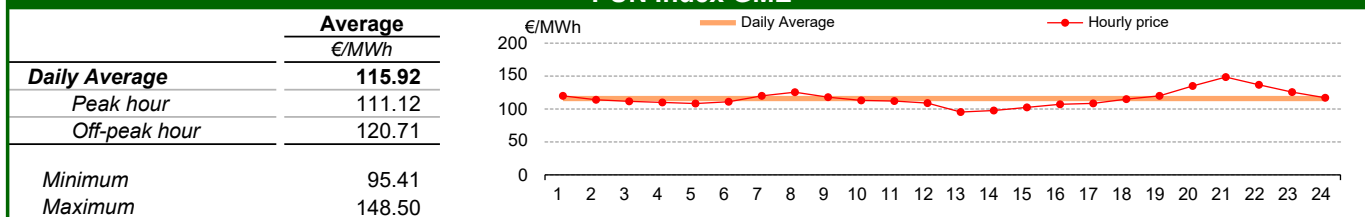


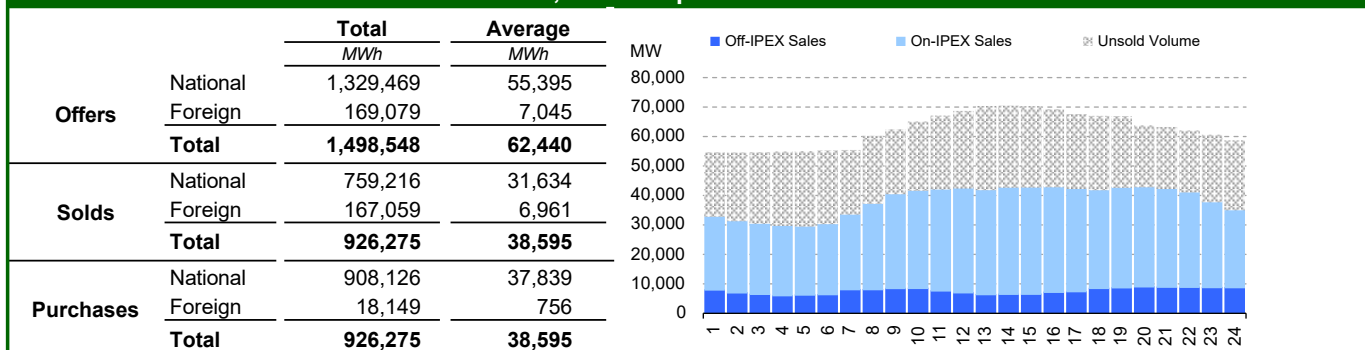
Day-Ahead Market (MGP)

Thursday July 17 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	738,505	79.7%
Market participants	479,983	51.8%
GSE	97,171	10.5%
Foreign zones	161,352	17.4%
Balance of PCE schedule.	-	-
PCE (included MTE)	187,770	20.3%
Foreign zones	5,707	0.6%
Off-peak hours average	182,063	19.7%
Balance of PCE schedule.	-	-
SOLD VOLUMES	926,275	100.0%
UNSOLD VOLUMES	572,274	
TOTAL SUPPLY	1,498,548	

Electricity demand

	Structure	Struttura
IPEX	738,505	79.7%
Acquirente unico	17,345	1.9%
Other market participants	580,624	62.7%
Pumping	3,856	0.4%
Foreign zones	17,549	1.9%
Balance of PCE schedules	119,132	12.9%
PCE (included MTE)	187,770	20.3%
Foreign zones	600	0.1%
National zones - AU	1,200	0.1%
Other operators - national zones	305,102	32.9%
Balance of PCE schedules	-119,132	
PURCHASED VOLUMES	926,275	100.0%
UNPURCHASED VOLUMES	63,781	
TOTAL DEMAND	990,056	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	116.71	116.71	116.71	116.71	116.71	118.49	84.91
Peak	112.93	112.93	112.93	112.93	112.93	112.93	49.33
Off-peak	120.48	120.48	120.48	120.48	120.48	124.06	120.48
Hourly minimum	97.93	97.93	97.93	97.93	97.93	97.93	0.00
Hourly maximum	148.50	148.50	148.50	148.50	148.50	150.87	148.50
CCT	-0.79	-0.79	-0.79	-0.79	-0.79	-2.58	31.01

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	672,042	52,663	215,246	158,347	93,100	90,738	47,333
	Average	28,002	2,194	8,969	6,598	3,879	3,781	1,972
Solds	Total	392,695	41,522	102,550	94,996	55,738	33,672	38,044
	Average	16,362	1,730	4,273	3,958	2,322	1,403	1,585
Acquisti	Total	507,877	77,900	162,813	58,795	18,649	54,729	27,363
	Average	21,162	3,246	6,784	2,450	777	2,280	1,140