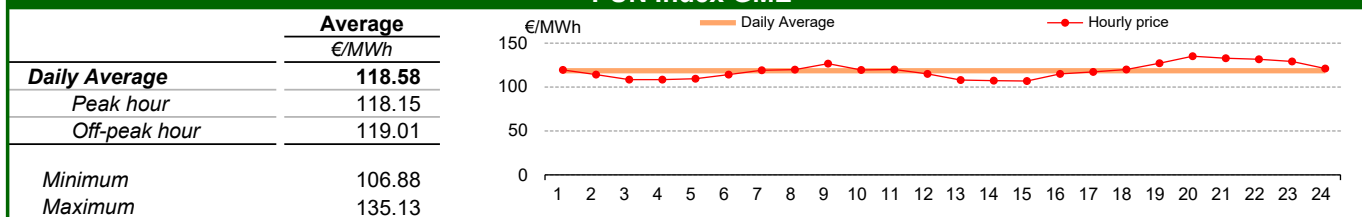


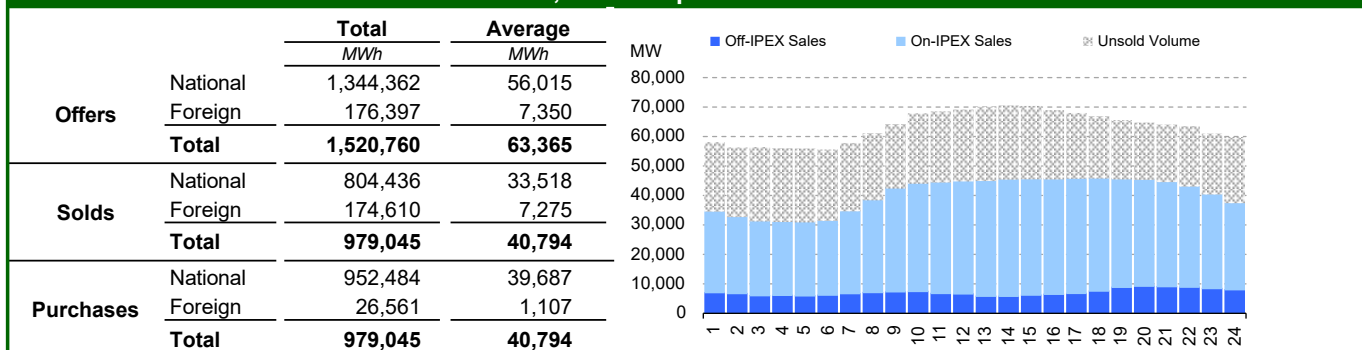
Day-Ahead Market (MGP)

Wednesday July 23 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	803,170	82.0%
Market participants	536,263	54.8%
GSE	98,005	10.0%
Foreign zones	168,902	17.3%
Balance of PCE schedule.	-	-
PCE (included MTE)	175,875	18.0%
Foreign zones	5,707	0.6%
Off-peak hours average	170,168	17.4%
Balance of PCE schedule.	-	-
SOLD VOLUMES	979,045	100.0%
UNSOLD VOLUMES	541,715	
TOTAL SUPPLY	1,520,760	

Electricity demand

	Structure	Struttura
IPEX	803,170	82.0%
Acquirente unico	18,745	1.9%
Other market participants	621,607	63.5%
Pumping	5,631	0.6%
Foreign zones	25,961	2.7%
Balance of PCE schedules	131,226	13.4%
PCE (included MTE)	175,875	18.0%
Foreign zones	600	0.1%
National zones - AU	-	-
Other operators - national zones	306,500	31.3%
Balance of PCE schedules	-131,226	
PURCHASED VOLUMES	979,045	100.0%
UNPURCHASED VOLUMES	63,577	
TOTAL DEMAND	1,042,622	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	117.01	119.53	119.53	119.53	119.53	125.42	119.53
Peak	117.73	118.27	118.27	118.27	118.27	120.97	118.27
Off-peak	116.29	120.79	120.79	120.79	120.79	129.87	120.79
Hourly minimum	106.88	106.88	106.88	106.88	106.88	106.88	106.88
Hourly maximum	131.02	139.52	139.52	139.52	139.52	182.96	139.52
CCT	1.57	-0.95	-0.95	-0.95	-0.95	-6.84	-0.95

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	705,963	45,405	203,532	161,778	97,603	84,220	45,863
	Average	29,415	1,892	8,481	6,741	4,067	3,509	1,911
Solds	Total	425,659	35,004	116,054	96,322	62,006	35,700	33,690
	Average	17,736	1,459	4,836	4,013	2,584	1,488	1,404
Acquisti	Total	525,199	83,174	170,532	65,146	20,368	60,463	27,601
	Average	21,883	3,466	7,105	2,714	849	2,519	1,150