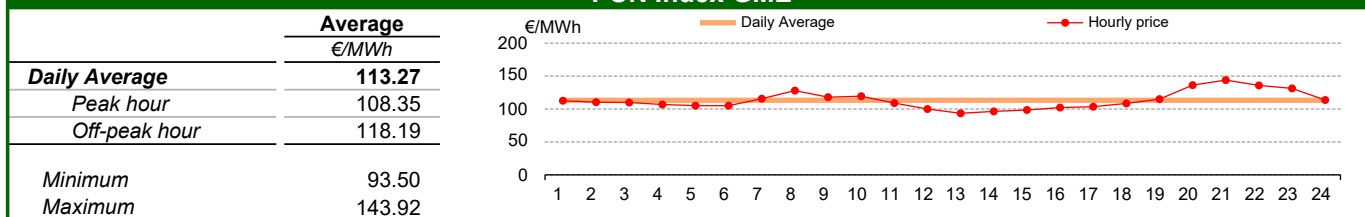


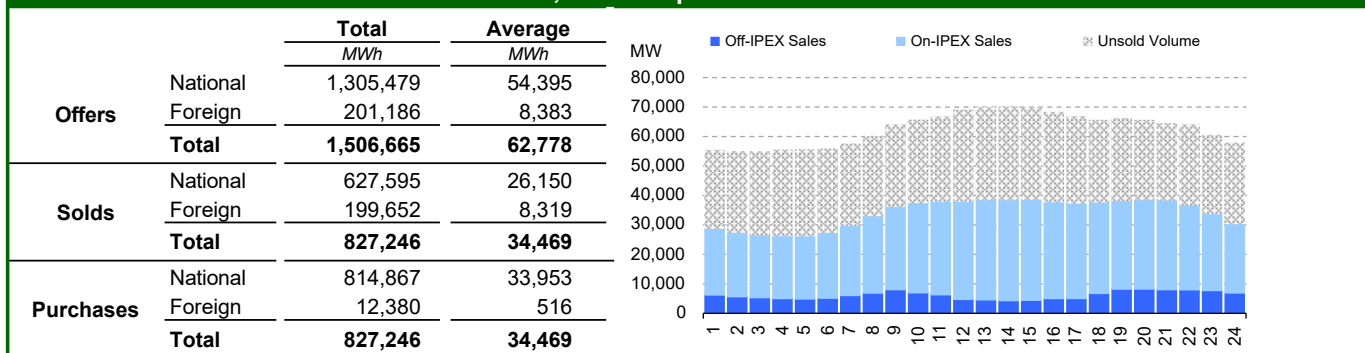
Day-Ahead Market (MGP)

Friday August 01 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	673,624	81.4%
Market participants	378,042	45.7%
GSE	96,972	11.7%
Foreign zones	198,610	24.0%
Balance of PCE schedule.	-	-
PCE (included MTE)	153,623	18.6%
Foreign zones	1,042	0.1%
Off-peak hours average	152,581	18.4%
Balance of PCE schedule.	-	-
SOLD VOLUMES	827,246	100.0%
UNSOLD VOLUMES	679,419	
TOTAL SUPPLY	1,506,665	

Electricity demand

	Structure	Struttura
IPEX	673,624	81.4%
Acquirente unico	7,604	0.9%
Other market participants	510,562	61.7%
Pumping	5,260	0.6%
Foreign zones	12,380	1.5%
Balance of PCE schedules	137,819	16.7%
PCE (included MTE)	153,623	18.6%
Foreign zones	-	-
National zones - AU	7,800	0.9%
Other operators - national zones	283,641	34.3%
Balance of PCE schedules	-137,819	
PURCHASED VOLUMES	827,246	100.0%
UNPURCHASED VOLUMES	64,360	
TOTAL DEMAND	891,606	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	110.85	115.84	115.84	115.84	115.84	117.28	115.38
Peak	107.36	109.54	109.54	109.54	109.54	109.54	108.61
Off-peak	114.34	122.14	122.14	122.14	122.14	125.02	122.14
Hourly minimum	93.50	93.50	93.50	93.50	93.50	93.50	91.31
Hourly maximum	127.98	160.91	160.91	160.91	160.91	172.81	160.91
CCT	2.42	-2.57	-2.57	-2.57	-2.57	-4.01	-2.10

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	675,911	47,077	201,233	158,394	97,076	76,875	48,914
	Average	28,163	1,962	8,385	6,600	4,045	3,203	2,038
Solds	Total	316,458	35,486	92,063	71,760	44,845	29,786	37,198
	Average	13,186	1,479	3,836	2,990	1,869	1,241	1,550
Acquisti	Total	443,654	71,439	150,933	54,330	17,747	52,331	24,433
	Average	18,486	2,977	6,289	2,264	739	2,180	1,018