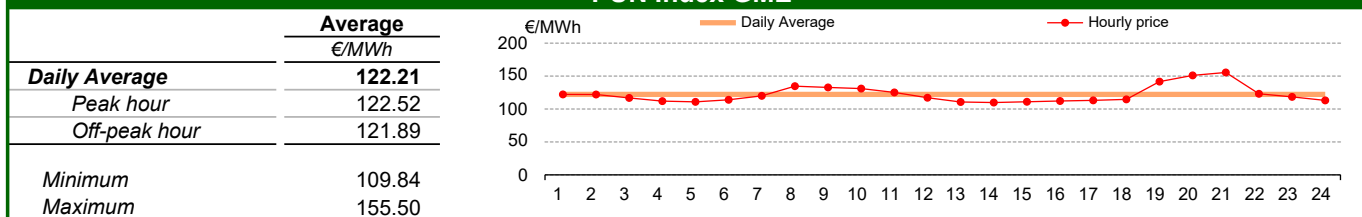


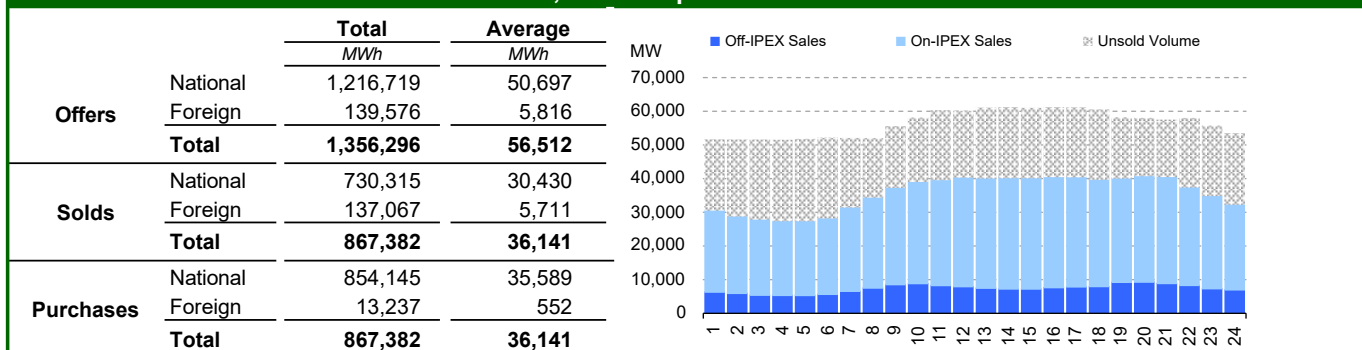
Day-Ahead Market (MGP)

Thursday August 28 2025

PUN Index GME



Offered, sold and purchased volumes



Electricity supply

	MWh	Structure
IPEX	686,313	79.1%
Market participants	484,950	55.9%
GSE	68,226	7.9%
Foreign zones	133,137	15.3%
Balance of PCE schedule.	-	-
PCE (included MTE)	181,069	20.9%
Foreign zones	3,930	0.5%
Off-peak hours average	177,139	20.4%
Balance of PCE schedule.	-	-
SOLD VOLUMES	867,382	100.0%
UNSOLD VOLUMES	488,914	
TOTAL SUPPLY	1,356,296	

Electricity demand

	Structure	Struttura
IPEX	686,313	79.1%
Acquirente unico	10,385	1.2%
Other market participants	555,367	64.0%
Pumping	5,121	0.6%
Foreign zones	13,237	1.5%
Balance of PCE schedules	102,205	11.8%
PCE (included MTE)	181,069	20.9%
Foreign zones	-	-
National zones - AU	7,800	0.9%
Other operators - national zones	275,474	31.8%
Balance of PCE schedules	-102,205	
PURCHASED VOLUMES	867,382	100.0%
UNPURCHASED VOLUMES	68,393	
TOTAL DEMAND	935,775	

Zonal Selling Prices

	North €/MWh	Central North €/MWh	Central South €/MWh	South €/MWh	Calabria €/MWh	Sicilia €/MWh	Sardegna €/MWh
Baseload	122.06	125.65	125.65	125.65	125.65	125.65	79.38
Peak	124.99	126.28	126.28	126.28	126.28	126.28	33.73
Off-peak	119.13	125.02	125.02	125.02	125.02	125.02	125.02
Hourly minimum	110.88	110.88	110.88	110.88	110.88	110.88	0.00
Hourly maximum	143.71	170.40	170.40	170.40	170.40	170.40	170.40
CCT	0.14	-3.44	-3.44	-3.44	-3.44	-3.44	42.83

Zonal Volumes

		North MWh	Central North MWh	Central South MWh	South MWh	Calabria MWh	Sicilia MWh	Sardegna MWh
Offers	Total	612,064	54,009	179,643	148,593	93,562	85,323	43,526
	Average	25,503	2,250	7,485	6,191	3,898	3,555	1,814
Solds	Total	368,239	45,357	98,480	83,843	54,018	44,311	36,067
	Average	15,343	1,890	4,103	3,493	2,251	1,846	1,503
Acquisti	Total	462,021	73,959	156,397	57,906	19,517	53,916	30,428
	Average	19,251	3,082	6,517	2,413	813	2,246	1,268