

Technical Rule no. 10 PB-GAS

(under article 4 of the Regulations of the Gas Balancing Platform, approved by “Autorità per l’Energia Elettrica e il gas” with its Decision ARG/gas 145/11 of 28 October 2011, as subsequently amended and supplemented)

Title	Zonal Configuration of the G-1 Segment and Cost Function
Reference Legislation	Article 25, paras. 25.1 and Article 29, para. 29.5, Regulations of the Gas Balancing Platform

entered into force on 3 February 2014

1. Foreword

Article 25, para. 25.1 of the Regulations provides that one or more zones shall be defined where to place the offer points corresponding to one or more types of flexible resources and that, for each zone, Snam Rete Gas may - where necessary - define the corresponding utilisation limits. The same paragraph also provides that the identified zones shall be specified in the Technical Rules.

Article 29, para. 29.5 of the Regulations provides that, with a view to determining the result of the session, account shall be taken of any changes made to the submitted bids/offers, by applying the cost functions, defined by Snam Rete Gas under AEEG's Decisions 446/2013/R/gas and 552/2013/R/GAS, to the same bids/offers in accordance with the procedures established in the Technical Rules.

2. Zonal configuration of the G-1 Segment

The G-1 Segment will have the following zonal configuration:

- **Snam Rete Gas Zone**, having a single offer point in respect of which Snam Rete Gas will submit demand bids/supply offers. For this zone, Snam Rete Gas will not define any utilisation limit;
- **Import Zone**, having offer points associated with interconnection points with foreign countries. For this zone, Snam Rete Gas will not define any utilisation limit;
- **Edison Stoccaggio Zone**, having offer points associated with participants having gas availability in the storage sites of Edison Stoccaggio S.p.A. For this zone, Snam Rete Gas will not define any utilisation limit;
- **LNG Zone**, having offer points associated with participants having gas availability in regasification terminals. For this zone, Snam Rete Gas will not define any utilisation limit.
- **Stogit Unutilised Capacity and Linepack Zone**, having offer points associated with participants having gas availability in the storage sites of Stogit S.p.A., to which/whom Snam Rete Gas makes available shares of linepack, as well as the withdrawal and/or injection capacity at Stogit that Snam Rete Gas itself plans not to utilise on day G. For this zone, Snam Rete Gas will define utilisation limits;
- **Zone of Delivery at the PSV on the days following day G**; if additional withdrawal capacity is available at Stogit and can be replenished within a given period of time, this zone will have offer points associated with participants authorised for the PSV and in respect of which the

same participants will submit supply offers for gas to be delivered at the PSV on the days following day G. For this zone, Snam Rete Gas will define utilisation limits.

3. Cost Function

On a daily basis, Snam Rete Gas will define and report to GME the parameters of the cost functions to be applied to the bids/offers submitted by participants in respect of offers points, which will modify the prices of the bids/offers submitted by participants. It follows that the determination of the results of each session of the G-1 Segment will take into account the prices of the bids/offers as modified as a result of the parameters of the cost functions.

In accordance with the combined provisions of AEEG's Decisions 446/2013/R/gas and 552/2013/R/GAS, as well as with the PB-GAS Regulations, Snam Rete Gas will define and report to GME the parameters of the cost functions to be applied to bids/offers associated with offer points belonging to the following zones:

- Stogit Unutilised Capacity and Linepack Zone;
- Zone of Delivery at the PSV on the days following day G.

GME will publish the cost functions on the SIMGAS.