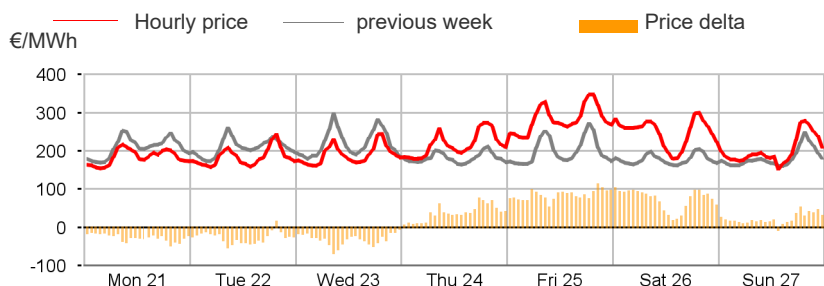


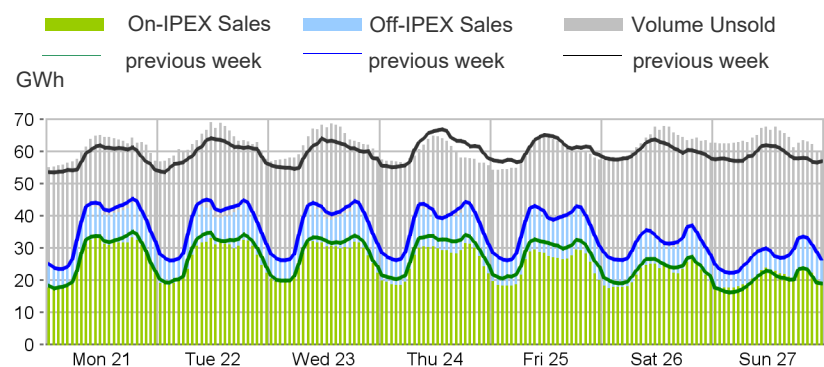
Purchasing Price

	Average	Change	
	€/MWh	Absolute	%
Baseload	216.65	18.46	9.3%
Peak	223.18	5.32	2.4%
Off-peak	213.02	25.76	13.8%
Hourly minimum	153.76		
Hourly maximum	349.00		



Volumes Offered, Sold and Purchased

		Total	Average	Change
		MWh	MWh	%
Bids/offers	National	9,161,684	54,534	+3.7%
	Foreign	1,164,407	6,931	-3.3%
	Total	10,326,091	61,465	+2.8%
Sales	National	4,612,168	27,453	-2.5%
	Foreign	1,107,582	6,593	-3.4%
	Total	5,719,750	34,046	-2.7%
Purchases	National	5,629,302	33,508	-1.9%
	Foreign	90,447	538	-34.5%
	Total	5,719,750	34,046	-2.7%



Electricity Supply

	MWh	Change	Structure
IPEX	4,164,251	-6.7%	72.8%
Market Participants	2,663,886	-10.4%	46.6%
GSE	400,343	+14.3%	7.0%
Foreign zones	1,100,022	-3.4%	19.2%
Balance of PCE schedules	-	-	-
PCE (including MTE)	1,555,498	+9.7%	27.2%
Foreign zones	7,560	+0.0%	0.1%
National zones	1,547,938	+9.8%	27.1%
Balance of PCE schedules	-	-	-
VOLUMES SOLD	5,719,750	-2.7%	100.0%
VOLUMES UNSOLD	4,606,341	+10.7%	
TOTAL SUPPLY	10,326,091	+2.8%	

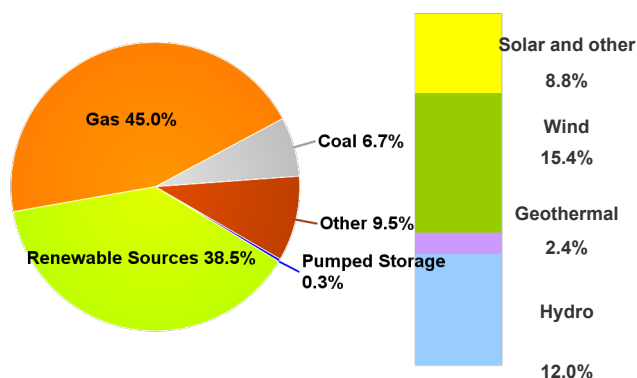
Electricity Demand

	MWh	Change	Structure
IPEX	4,164,251	-6.7%	72.8%
Acquirente Unico	738,704	-0.4%	12.9%
Other market participants	2,907,669	-6.7%	50.8%
Pumped-storage plants	1,991	24.39	0.0%
Foreign zones	90,447	-34.5%	1.6%
Balance of PCE schedules	425,441	-8.0%	7.4%
PCE (including MTE)	1,555,498	+9.7%	27.2%
Foreign zones	-	-	-
Acquirente Unico - National zones	-	-	-
Other participants - National zones	1,980,939	+5.4%	34.6%
Balance of PCE schedules	-425,441	-	-
VOLUMES PURCHASED	5,719,750	-2.7%	100.0%
VOLUMES UNPURCHASED	131,904	-3.9%	
TOTAL DEMAND	5,851,653	-2.7%	

Volumes Sold by Source

	Total	Average	Change	
	MWh	MWh	MWh	%
Conventional	2,820,367	16,788	-2,914	-14.8%
Gas	2,073,434	12,342	-3,056	-19.8%
Coal	307,517	1,830	+60	+3.4%
Other	439,415	2,616	+82	+3.2%
Renewable	1,777,692	10,582	+2,165	+25.7%
Hydro	555,113	3,304	+410	+14.2%
Geothermal	108,523	646	-2	-0.3%
Wind	709,605	4,224	+1,440	+51.7%
Solar and other	404,452	2,407	+317	+15.2%
Pumped Storage	14,109	84	+35	+72.6%
Total	4,612,168	27,453	-713	-2.5%

Structure of Sales



Zonal Selling Price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	217.76	+9.7%	217.72	+9.7%	216.59	+9.5%	212.60	+8.2%	212.60	+8.2%	208.18	+5.5%	216.59	+9.5%
Peak	226.13	+3.4%	226.13	+3.4%	223.49	+2.9%	212.58	-0.4%	212.58	-0.4%	198.99	-7.1%	223.49	+2.9%
Off-peak	213.12	+13.8%	213.05	+13.8%	212.76	+13.8%	212.62	+13.7%	212.62	+13.7%	213.29	+13.5%	212.76	+13.8%
Hourly minimum	153.76		153.76		153.76		99.00		99.00		75.00		153.76	
Hourly maximum	349.00		349.00		349.00		349.00		349.00		349.00		349.00	

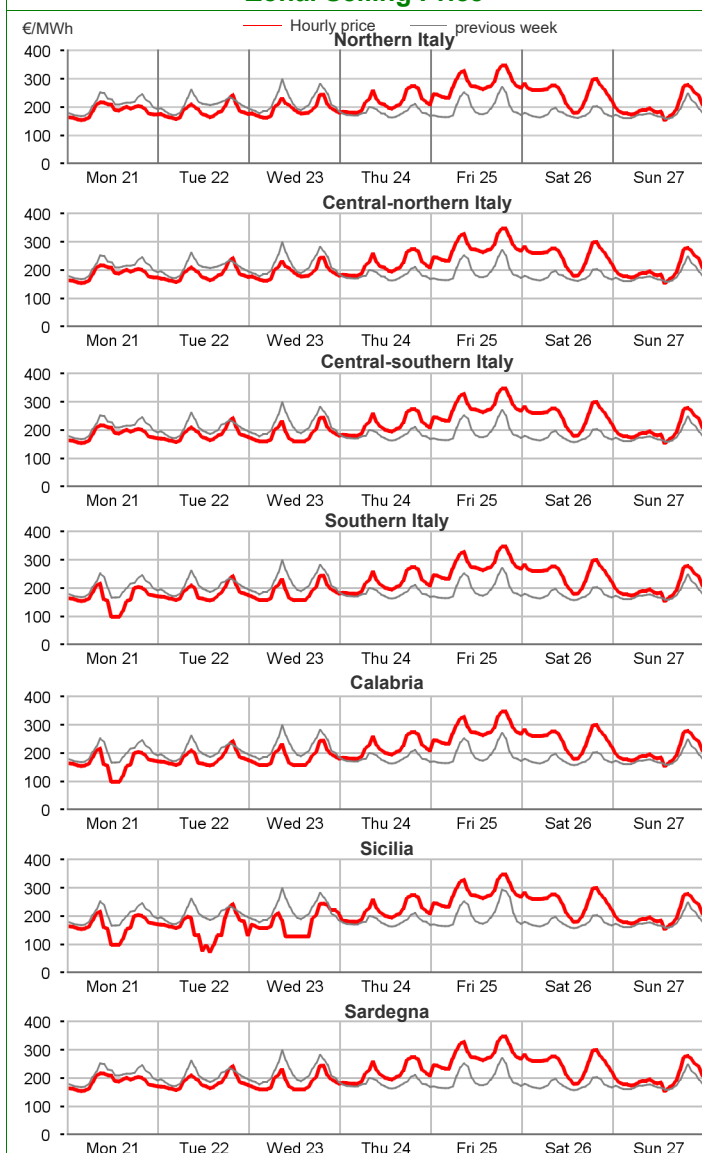
Zonal Volumes

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Offers														
Total	4,250,721	-1.6%	382,326	+13.5%	1,652,057	+8.0%	1,242,214	+17.3%	628,012	-8.2%	710,499	+19.0%	295,855	-4.2%
Average	25,302	-424	2,276	+271	9,834	+731	7,394	+1,088	3,738	-334	4,229	+675	1,761	-78
Sales														
Totale	2,153,827	-3.4%	285,660	+2.1%	623,153	-5.7%	845,267	+10.2%	179,161	-46.3%	321,107	+28.3%	203,994	-2.7%
Average	12,820	-453	1,700	+35	3,709	-226	5,031	+464	1,066	-920	1,911	+421	1,214	-34
Purchases														
Totale	3,223,799	-2.6%	488,198	-1.4%	977,177	-1.2%	341,011	-1.1%	107,370	-0.6%	335,142	-0.5%	156,605	-0.3%
Average	19,189	-510	2,906	-41	5,817	-73	2,030	-22	639	-4	1,995	-10	932	-3

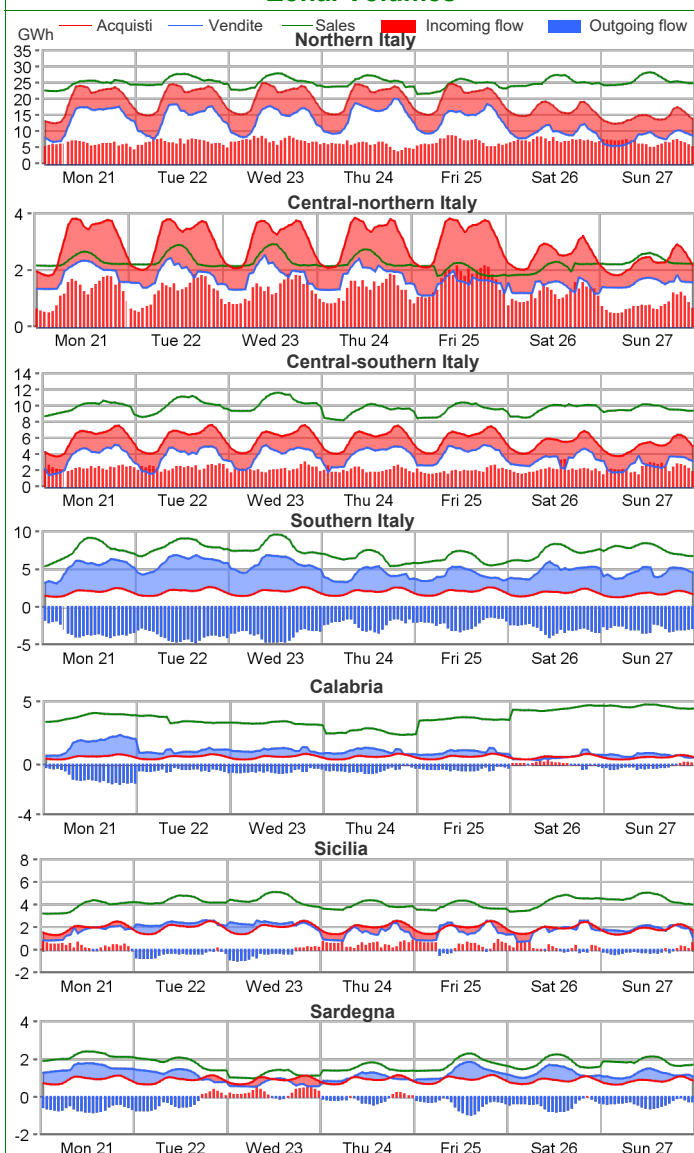
Volumes Sold by Source. Hourly Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional	9,712	-8.5%	680	0.8%	1,959	-22.1%	2,412	-12.5%	434	-72.3%	867	1.7%	726	0.3%
Gas	8,349	-10.9%	625	0.3%	651	-45.5%	1,317	-22.7%	289	-79.8%	812	5.8%	299	-2.6%
Coal	427	17.0%	-	-	1,031	-1.5%	-	-	-	-	-	-	373	3.8%
Other	936	7.1%	55	7.4%	276	1.8%	1,095	4.0%	145	2.0%	54	-35.5%	54	-5.9%
Renewable	3,038	16.2%	1,021	3.0%	1,749	23.3%	2,619	44.7%	633	51.3%	1,033	61.9%	489	-6.9%
Hydro	1,637	15.0%	166	5.8%	652	16.0%	472	14.3%	118	3.1%	197	17.0%	61	11.7%
Geothermal	-	-	646	-0.3%	-	-	-	-	-	-	-	-	-	-
Wind	24	12.1%	37	52.7%	788	34.3%	1,868	62.9%	452	83.9%	729	93.0%	327	-14.3%
Solar and other	1,377	17.7%	172	6.1%	309	14.5%	279	11.7%	62	8.5%	107	16.4%	100	13.8%
Pumped Storage	71	53.9%	-	-	1	-51.2%	-	-	-	-	12	-	-	-
Total	12,820	-3.4%	1,700	2.1%	3,709	-5.7%	5,031	10.2%	1,066	-46.3%	1,911	28.3%	1,214	-2.7%

Zonal Selling Price

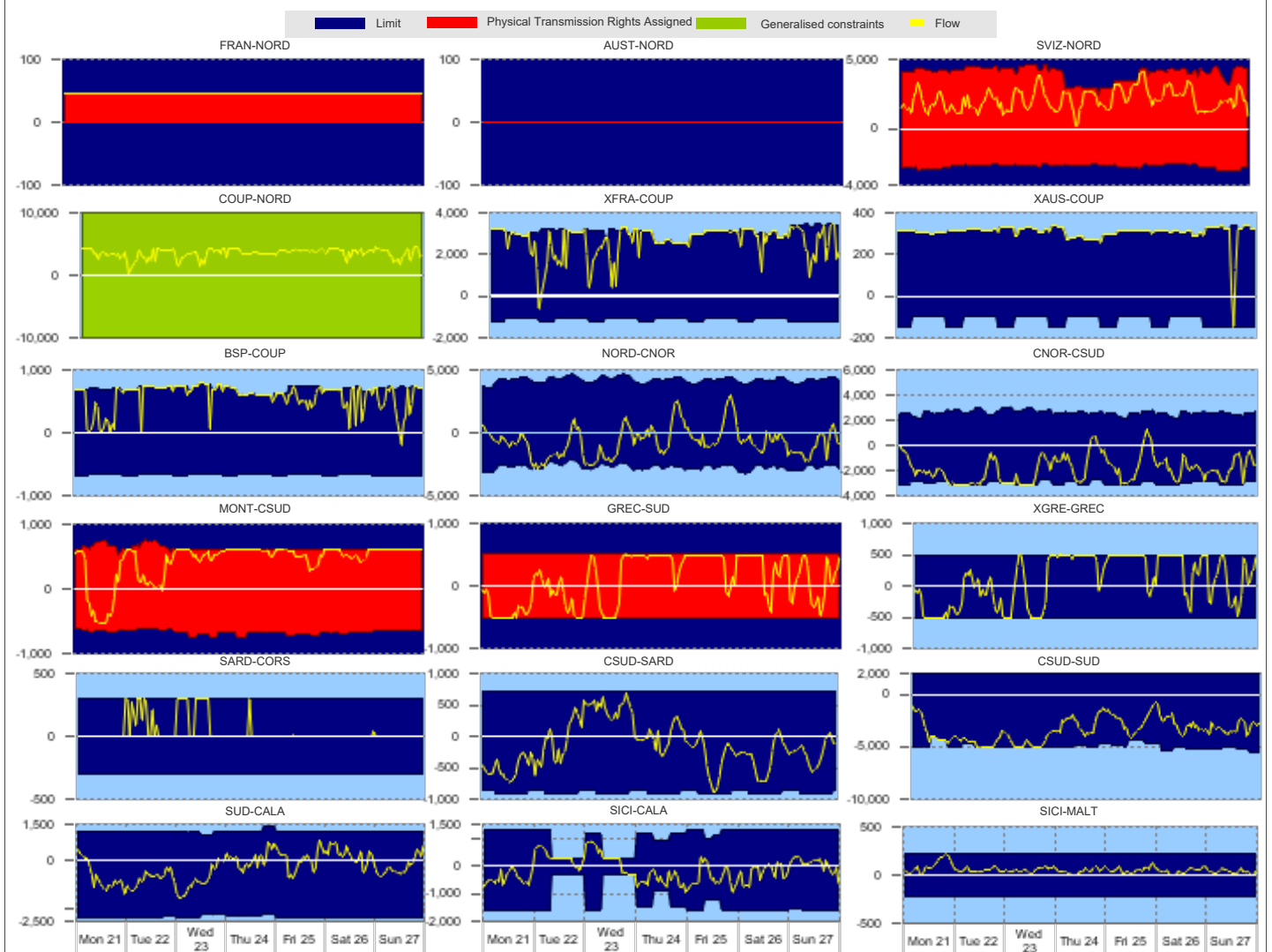


Zonal Volumes

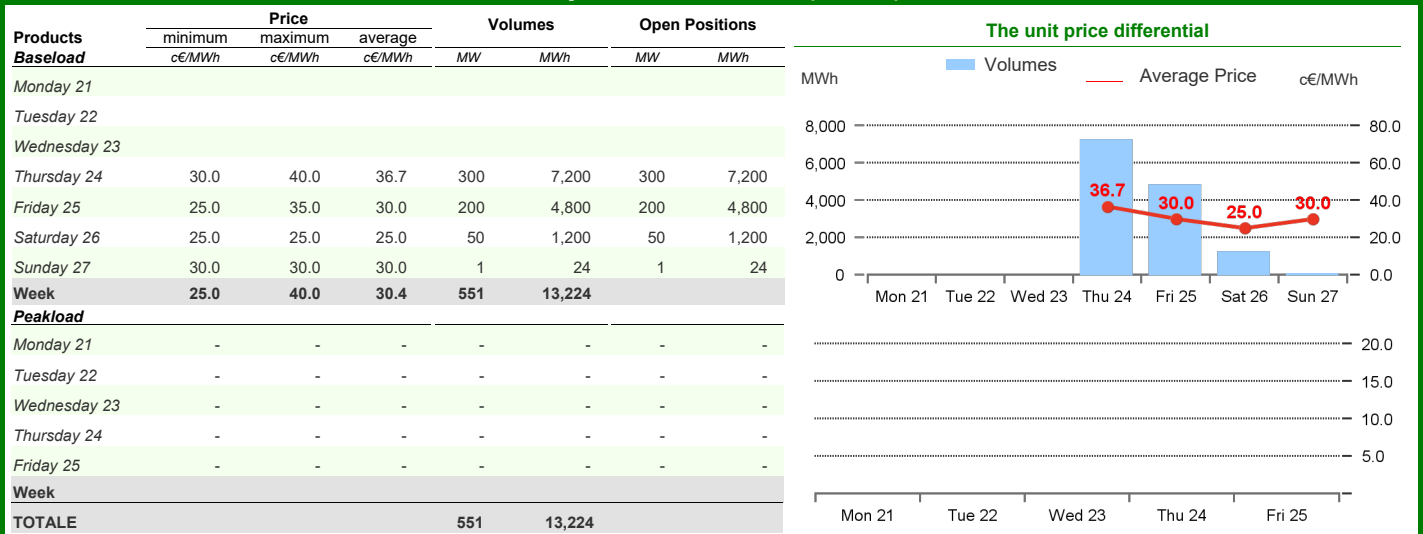


		Rent		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Thousands of €		% of hours		MWh		MWh		%	
Explicit auction Transmissions		Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7
France - Northern It.	FRAN-NORD	—	—	100.0%	100.0%	45	45	45	45	100.0%	100.0%
	NORD-FRAN	—	—	—	—	0	0	—	—	—	—
Switzerland - Northern It.	SVIZ-NORD	—	—	100.0%	100.0%	4,007	4,159	2,108	2,598	52.6%	62.5%
	NORD-SVIZ	—	—	—	—	2,647	2,812	—	—	—	—
Austria - Northern It.	AUST-NORD	—	—	—	—	0	0	—	—	—	—
	NORD-AUST	—	—	—	—	0	0	—	—	—	—
Slovenia - Northern It.	SLOV-NORD	—	—	—	—	0	0	—	—	—	—
	NORD-SLOV	—	—	—	—	0	0	—	—	—	—
Montenegro - Central Southern It.	CSUD-MONT	—	—	9.5%	25.6%	664	637	350	334	5.0%	13.4%
	MONT-CSUD	—	—	90.5%	74.4%	620	634	511	326	74.5%	38.3%
Greece - Southern It.	GREC-SUD	—	—	58.9%	20.8%	525	525	392	217	44.0%	8.6%
	SUD-GREC	—	—	41.1%	79.2%	525	525	327	411	25.6%	62.0%
		Rent		Direction frequency		Average limit		Average flow		Saturation frequency	
		Thousands of €		% of hours		MWh		MWh		%	
National Transmissions		Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7
Northern It. - Central-Northern It.	NORD-CNOR	18	—	23.8%	44.6%	4,213	4,163	879	891	—	—
	CNOR-NORD	—	—	76.2%	55.4%	2,731	2,736	1,190	943	1.2%	—
Centr.-Northern It. - Centr.-Southern	CNOR-CSUD	582	383	5.4%	14.3%	2,604	2,726	578	449	—	—
	CSUD-CNOR	—	—	94.6%	85.7%	2,992	2,996	2,000	1,677	16.7%	14.3%
Central-Northern It. - Corsica	CNOR-CORS	—	—	—	—	300	300	—	—	—	3.0%
	CORS-CNOR	—	—	16.7%	13.7%	300	300	249	246	10.7%	11.3%
Corsica - Sardegna	SARD-CORS	57	38	16.7%	13.7%	300	300	249	246	10.7%	11.3%
	CORS-SARD	—	—	—	—	300	300	—	—	—	3.0%
Sardegna - Corsica AC	SARD-COAC	—	—	100.0%	100.0%	110	110	88	93	—	—
	COAC-SARD	—	—	—	—	110	110	—	—	—	—
Central-Southern It. - Sardegna	CSUD-SARD	—	—	28.6%	25.0%	720	690	317	141	—	—
	SARD-CSUD	—	—	71.4%	75.0%	890	881	340	297	—	—
Central-Southern It. - Southern It.	CSUD-SUD	2,890	1,014	—	—	2,660	2,315	—	—	—	—
	SUD-CSUD	—	—	100.0%	100.0%	4,956	5,053	3,387	2,982	14.3%	4.8%
Southern It.-Calabria	SUD-CALA	—	—	37.5%	17.3%	1,209	1,287	308	440	—	—
	CALA-SUD	—	—	62.5%	82.7%	2,320	2,350	647	995	—	—
Sicilia-Calabria	SICI-CALA	249	245	39.9%	5.4%	1,064	1,302	300	148	11.3%	—
	CALA-SICI	—	—	60.1%	94.6%	1,277	1,526	429	638	2.4%	4.8%
Sicilia - Malta	SICI-MALT	—	—	93.5%	97.6%	225	225	59	83	—	—
	MALT-SICI	—	—	—	—	225	225	—	—	—	—
Market Coupling Transmissions		Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7	Week no. 8	Week no. 7
IT Coupling - Northern It.	NORD-COUP	—	—	—	0.6%	10,000	10,000	—	155	—	—
	COUP-NORD	—	—	100.0%	99.4%	10,000	10,000	3,519	3,681	—	—
Coupling - France Coupling	COUP-XFRA	—	—	1.2%	1.2%	1,111	1,111	337	727	—	—
	XFRA-COUP	—	—	98.8%	98.8%	3,082	2,999	2,675	2,889	62.5%	89.3%
Coupling - Slovenia Coupling	COUP-BSP	—	—	1.2%	3.0%	669	669	97	174	—	—
	BSP-COUP	—	—	97.6%	94.6%	698	673	589	551	64.9%	57.1%
Coupling - Austria Coupling	COUP-XAUS	—	—	0.6%	—	119	119	145	—	0.6%	—
	XAUS-COUP	—	—	99.4%	98.2%	312	304	309	301	98.2%	96.4%
Greece - Greece coupling	XGRE-GREC	—	—	58.9%	20.8%	500	500	392	411	12.5%	43.5%
	GREC-XGRE	—	—	41.1%	79.2%	500	500	327	217	33.9%	1.8%

Transiti. MWh



Daily Products Market (MPEG)



Forward Electricity Market (MTE)

Products baseloa	Market					OTC		Total			
	Minimum Price €/MWh	Maximum Price €/MWh	Check Price* €/MWh	% change	Trades No.	Volumes MW	Volumes MWh	Volumes MW	Volumes MWh	Volumes MW	Open Positions* MWh
March 2022	-	-	229.42	15.0%	-	-	-	-	-	3	2,229
April 2022	-	-	219.90	20.0%	-	-	-	-	-	-	-
May 2022	-	-	207.38	20.0%	-	-	-	-	-	-	-
Quarter 2, 2022	-	-	220.26	12.1%	-	-	-	-	-	1	2,184
Quarter 3, 2022	-	-	234.91	20.0%	-	-	-	-	-	1	2,208
Quarter 4, 2022	-	-	231.05	20.0%	-	-	-	-	-	1	2,209
Quarter 1, 2023	-	-	213.40	10.0%	-	-	-	-	-	-	-
Year 2023	-	-	163.09	5.0%	-	-	-	-	-	-	-
Total											8,830

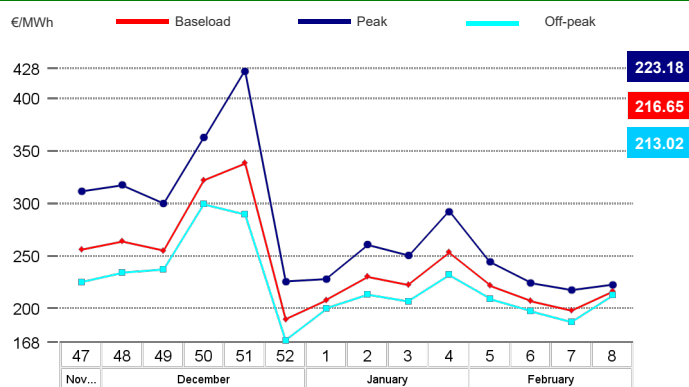
Products peakloa	Minimum Price €/MWh	Maximum Price €/MWh	Check Price* €/MWh	% change	Trades No.	Volumes MW	Volumes MWh	Volumes MW	Volumes MWh	Volumes MW	Open Positions* MWh
March 2022	-	-	216.14	0.0%	-	-	-	-	-	-	-
April 2022	-	-	236.23	20.0%	-	-	-	-	-	-	-
May 2022	-	-	226.25	20.0%	-	-	-	-	-	-	-
Quarter 2, 2022	-	-	238.80	12.0%	-	-	-	-	-	-	-
Quarter 3, 2022	-	-	255.38	20.0%	-	-	-	-	-	-	-
Quarter 4, 2022	-	-	270.44	20.0%	-	-	-	-	-	-	-
Quarter 1, 2023	-	-	241.15	10.0%	-	-	-	-	-	-	-
Year 2023	-	-	182.37	5.0%	-	-	-	-	-	-	-
Total											0
TOTAL											8,830

* Referred to the last trading session of the week

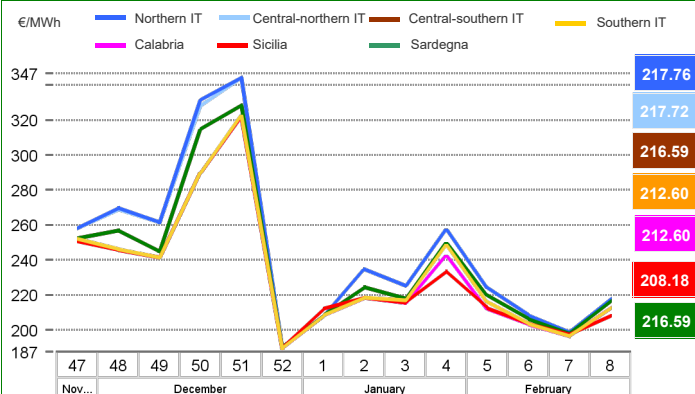
OTC Registration Platform (PCE) - Transactions registered with delivery in week

Transactions registered				Schedules	Injection		Withdrawal	
	MWh	% change	Structure		MWh	% change	MWh	% change
Baseload	1,172,262	3.8%	27.3%	Requested	1,878,962	+8.4%	1,981,015	+5.4%
Peak	13,800	-68.1%	0.3%	of which with specified price	979,479	+7.0%	1,981,015	+5.4%
Off Peak	17,712	-69.7%	0.4%	Rejected	323,464	+2.2%	76	+41.3%
Non Standard	3,071,265	5.3%	71.6%	of which with specified price	323,390	+2.2%	76	0.41
Bilaterals	4,275,039	3.1%	99.7%	Registered	1,555,498	+9.7%	1,980,939	+5.4%
MTE	504	0.0%	0.0%	of which with specified price	656,089	+9.5%	1,980,939	+5.4%
MPEG	13,224	-	0.3%	Scheduled deviation	1,126,839	-14.7%	701,399	-18.3%
PCE total	4,288,766.53	3.4%	100.0%	Balance of schedules			425,441	
Net position	2,682,338	-2.0%	+62.5%					

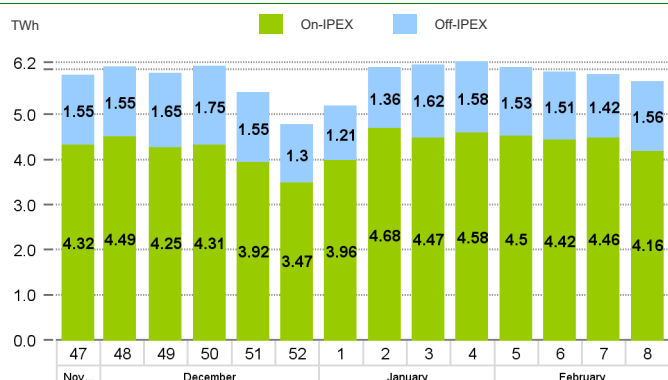
MGP - Purchasing Price (PUN)



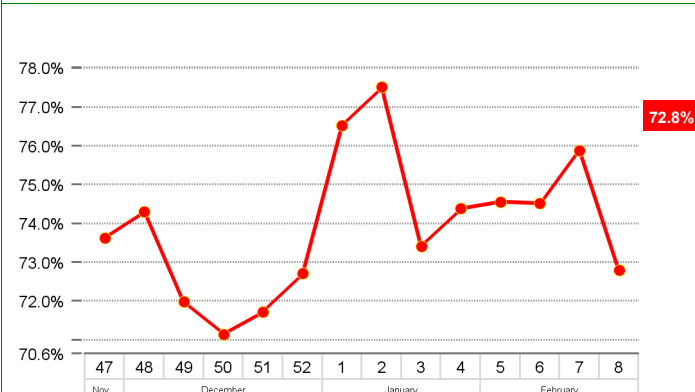
MGP - Selling Price



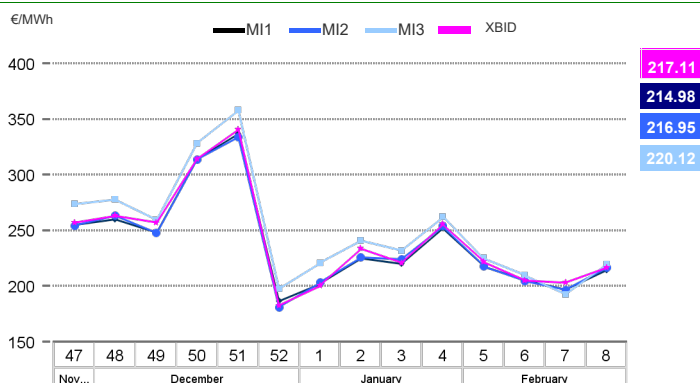
MGP - Volumes



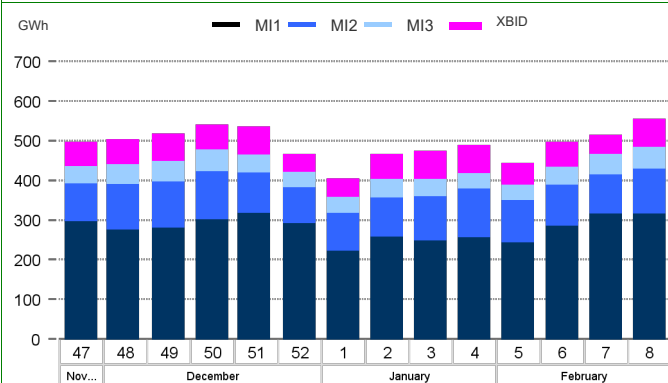
MGP - Liquidity



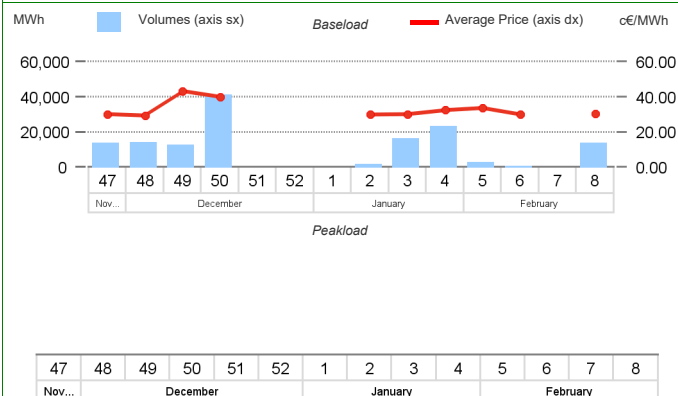
Intra-Day Market (MI) - Prices



MI - Volumes



Daily Products Market (MPEG)



OTC Registration Platform (PCE)

