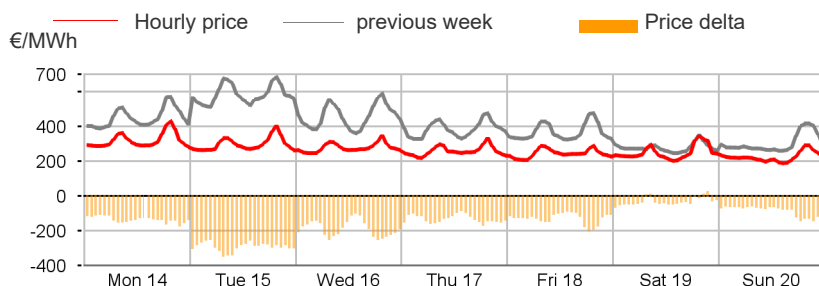


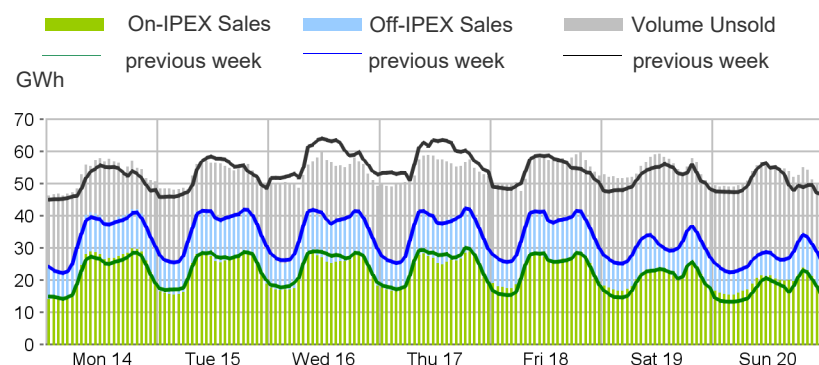
Purchasing Price

	Average	Change	
	€/MWh	Absolute	%
Baseload	270.86	-136.58	-33.5%
Peak	293.85	-168.88	-36.5%
Off-peak	258.09	-118.63	-31.5%
Hourly minimum	191.14		
Hourly maximum	435.42		



Volumes Offered, Sold and Purchased

		Total	Average	Change
		MWh	MWh	%
Bids/offers	National	8,009,018	47,673	+0.0%
	Foreign	961,198	5,721	-4.0%
	Total	8,970,217	53,394	-0.4%
Sales	National	4,654,059	27,703	-0.8%
	Foreign	909,582	5,414	-1.3%
	Total	5,563,641	33,117	-0.9%
Purchases	National	5,478,747	32,612	-1.2%
	Foreign	84,894	505	+28.5%
	Total	5,563,641	33,117	-0.9%



Electricity Supply

	MWh	Change	Structure
IPEX	3,751,570	-0.7%	67.4%
Market Participants	2,294,449	-0.9%	41.2%
GSE	419,552	-4.5%	7.5%
Foreign zones	902,022	-1.3%	16.2%
Balance of PCE schedules	135,548	20.87	2.4%
PCE (including MTE)	1,812,071	-1.1%	32.6%
Foreign zones	7,560	+0.0%	0.1%
National zones	1,940,059	+0.2%	34.9%
Balance of PCE schedules	-135,548		
VOLUMES SOLD	5,563,641	-0.9%	100.0%
VOLUMES UNSOLD	3,406,576	+0.3%	
TOTAL SUPPLY	8,970,217	-0.4%	

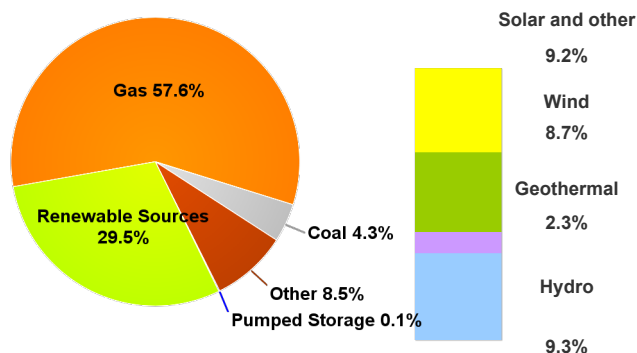
Electricity Demand

	MWh	Change	Structure
IPEX	3,751,570	-0.7%	67.4%
Acquirente Unico	708,502	-6.5%	12.7%
Other market participants	2,807,190	-0.9%	50.5%
Pumped-storage plants	194	-80.77	0.0%
Foreign zones	84,894	28.5%	1.5%
Balance of PCE schedules	150,790	+23.5%	2.7%
PCE (including MTE)	1,812,071	-1.1%	32.6%
Foreign zones	-	-	-
Acquirente Unico - National zones	-	-	-
Other participants - National zones	1,962,861	+0.4%	35.3%
Balance of PCE schedules	-150,790		
VOLUMES PURCHASED	5,563,641	-0.9%	100.0%
VOLUMES UNPURCHASED	142,899	-13.5%	
TOTAL DEMAND	5,706,541	-1.2%	

Volumes Sold by Source

	Total	Average	Change	
	MWh	MWh	MWh	%
Conventional	3,277,545	19,509	+939	+5.1%
Gas	2,680,442	15,955	+1,340	+9.2%
Coal	201,482	1,199	-258	-17.7%
Other	395,622	2,355	-142	-5.7%
Renewable	1,371,539	8,164	-1,146	-12.3%
Hydro	432,324	2,573	-478	-15.7%
Geothermal	107,231	638	+2	+0.3%
Wind	405,633	2,414	-547	-18.5%
Solar and other	426,350	2,538	-123	-4.6%
Pumped Storage	4,976	30	-10	-24.3%
Total	4,654,059	27,703	-216	-0.8%

Structure of Sales



Zonal Selling Price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	272.10	-34.1%	272.10	-34.1%	269.94	-33.6%	268.79	-29.9%	263.76	-31.2%	263.76	-31.2%	269.94	-33.6%
Peak	296.71	-37.4%	296.71	-37.4%	290.66	-37.2%	287.80	-29.3%	280.69	-31.1%	280.69	-31.1%	290.66	-37.2%
Off-peak	258.43	-31.8%	258.43	-31.8%	258.43	-31.0%	258.22	-30.3%	254.35	-31.3%	254.35	-31.3%	258.43	-31.0%
Hourly minimum	191.14		191.14		191.14		191.14		191.14		191.14		191.14	
Hourly maximum	435.42		435.42		435.42		435.42		435.42		435.42		435.42	

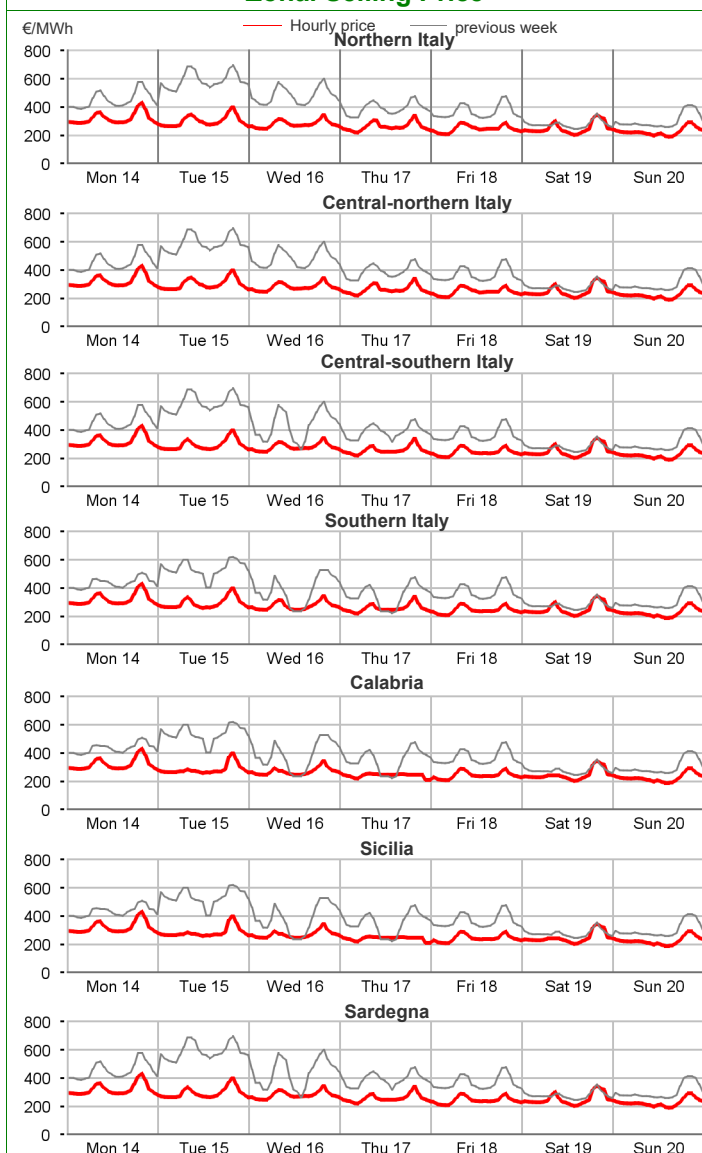
Zonal Volumes

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Offers														
Total	3,862,631	+2.2%	381,130	-1.8%	1,226,997	+3.4%	909,666	-15.3%	725,440	-0.6%	603,014	+1.6%	300,140	+17.4%
Average	22,992	+495	2,269	-42	7,304	+240	5,415	-980	4,318	-25	3,589	+58	1,787	+264
Sales														
Totale	2,257,341	-1.2%	305,150	-5.9%	620,684	+6.4%	596,565	-11.6%	322,542	+30.0%	321,905	-6.1%	229,874	-1.0%
Average	13,437	-167	1,816	-113	3,695	+223	3,551	-465	1,920	+443	1,916	-125	1,368	-13
Purchas														
Totale	3,123,379	+0.0%	465,908	-2.2%	954,745	-3.6%	336,788	-2.6%	104,891	-3.4%	337,630	-1.4%	155,406	-3.2%
Average	18,592	+8	2,773	-63	5,683	-210	2,005	-53	624	-22	2,010	-29	925	-31

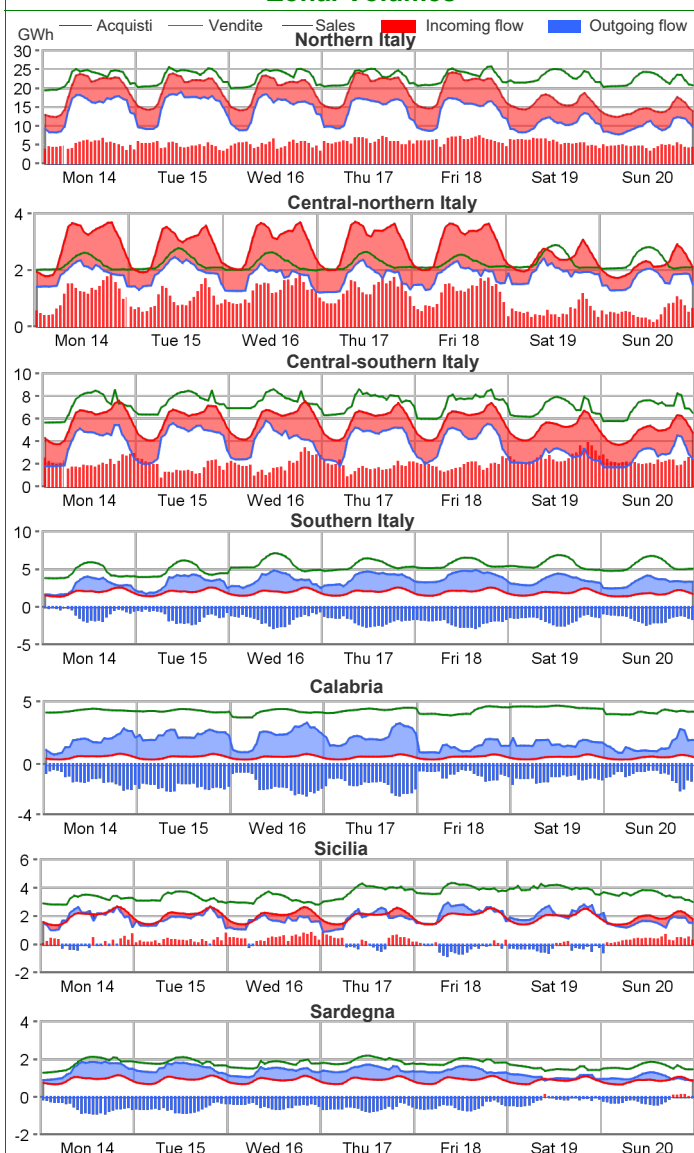
Volumes Sold by Source. Hourly Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional	10,736	2.1%	745	-11.7%	2,457	25.2%	2,394	23.0%	1,511	44.3%	916	-27.6%	750	-24.4%
Gas	9,618	1.1%	697	-12.4%	1,528	81.1%	1,471	26.3%	1,367	50.4%	882	-9.9%	392	-5.4%
Coal	234	148.2%	-	-	663	-21.4%	-	-	-	-	-	-	302	-41.9%
Other	883	-3.0%	49	0.8%	267	-3.5%	923	18.2%	143	3.8%	34	-88.0%	55	-2.3%
Renewable	2,672	-12.4%	1,071	-1.3%	1,237	-18.0%	1,157	-44.1%	409	-4.8%	1,000	28.8%	618	58.7%
Hydro	1,187	-22.0%	181	-10.6%	501	-15.0%	411	-7.0%	88	4.0%	155	3.9%	49	-18.5%
Geothermal	-	-	638	0.3%	-	-	-	-	-	-	-	-	-	-
Wind	22	16.9%	32	24.4%	384	-29.2%	492	-63.2%	261	-5.6%	747	41.2%	476	106.6%
Solar and other	1,463	-3.2%	219	-0.5%	351	-6.2%	254	-12.4%	60	-12.6%	98	0.0%	93	-6.2%
Pumped Storage	29	-24.1%	-	-	1	-33.3%	-	-	-	-	-	-	-	-
Total	13,437	-1.2%	1,816	-5.9%	3,695	6.4%	3,551	-11.6%	1,920	30.0%	1,916	-6.1%	1,368	-1.0%

Zonal Selling Price

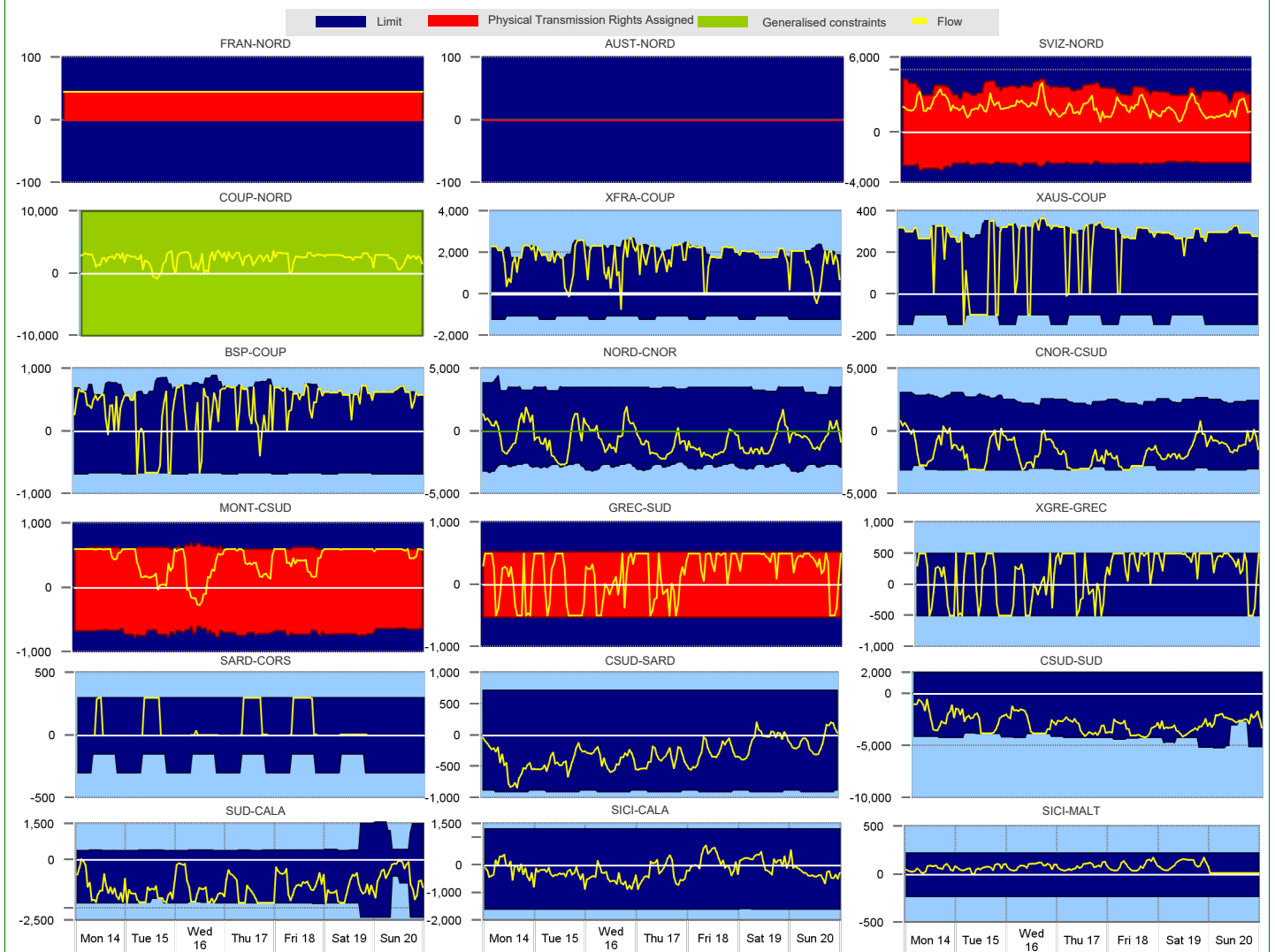


Zonal Volumes



		Rent		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Thousands of €		% of hours		MWh		MWh		%	
Explicit auction Transmissions		Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10
France - Northern It.	FRAN-NORD	—	—	100.0%	100.0%	45	45	45	45	100.0%	100.0%
	NORD-FRAN	—	—	—	—	0	0	—	—	—	—
Switzerland - Northern It.	SVIZ-NORD	—	—	100.0%	100.0%	3,454	4,058	2,004	1,941	58.0%	47.8%
	NORD-SVIZ	—	—	—	—	2,481	2,495	—	—	—	—
Austria - Northern It.	AUST-NORD	—	—	—	—	0	0	—	—	—	—
	NORD-AUST	—	—	—	—	0	0	—	—	—	—
Slovenia - Northern It.	SLOV-NORD	—	—	—	—	0	0	—	—	—	—
	NORD-SLOV	—	—	—	—	0	0	—	—	—	—
Montenegro - Central Southern It.	CSUD-MONT	—	—	6.5%	3.6%	688	681	138	78	1.3%	0.4%
	MONT-CSUD	—	—	93.5%	96.4%	612	615	481	438	73.3%	68.7%
Greece - Southern It.	GREC-SUD	—	—	72.6%	67.9%	525	430	387	447	53.5%	70.6%
	SUD-GREC	—	—	27.4%	13.1%	525	430	370	298	19.3%	9.1%
		Rent		Direction frequency		Average limit		Average flow		Saturation frequency	
		Thousands of €		% of hours		MWh		MWh		%	
National Transmissions		Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10
Northern It. - Central-Northern It.	NORD-CNOR	—	—	26.8%	32.1%	3,448	3,647	757	796	—	—
	CNOR-NORD	—	—	73.2%	67.9%	2,783	2,831	1,235	979	—	—
Centr.-Northern It. - Centr.-Southern	CSUD-CSUD	1,099	3,185	8.9%	15.5%	2,524	2,376	304	493	—	—
	CSUD-CNOR	—	—	91.1%	84.5%	3,010	2,705	1,792	1,610	18.5%	13.7%
Central-Northern It. - Corsica	CNOR-CORS	—	—	—	—	300	300	—	—	—	—
	CORS-CNOR	—	—	18.5%	13.7%	300	300	288	220	6.0%	3.6%
Corsica - Sardegna	SARD-CORS	109	326	37.5%	38.7%	300	300	145	82	16.7%	7.1%
	CORS-SARD	—	—	—	—	236	226	—	—	—	—
Sardegna - Corsica AC	SARD-COAC	—	—	100.0%	100.0%	110	110	90	96	—	—
	COAC-SARD	—	—	—	—	110	110	—	—	—	—
Central-Southern It. - Sardegna	CSUD-SARD	—	—	8.9%	9.5%	720	720	98	79	—	—
	SARD-CSUD	—	—	91.1%	90.5%	890	890	338	338	—	—
Central-Southern It. - Southern It.	CSUD-SUD	711	15,721	—	—	2,347	2,252	—	—	—	—
	SUD-CSUD	—	—	100.0%	100.0%	4,168	4,188	2,855	2,989	8.9%	30.4%
Southern It.-Calabria	SUD-CALA	1,464	47	0.6%	3.0%	548	386	42	107	—	—
	CALA-SUD	—	—	99.4%	97.0%	1,778	1,758	1,136	794	17.9%	2.4%
Sicilia-Calabria	SICI-CALA	—	—	28.6%	46.4%	1,320	1,320	268	227	—	—
	CALA-SICI	—	—	71.4%	53.6%	1,580	1,570	340	316	—	—
Sicilia - Malta	SICI-MALT	—	—	99.4%	93.5%	225	225	73	71	—	—
	MALT-SICI	—	—	—	—	225	225	—	—	—	—
Market Coupling Transmissions		Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10	Week no. 11	Week no. 10
IT Coupling - Northern It.	NORD-COUP	—	—	3.0%	—	10,000	10,000	469	—	—	—
	COUP-NORD	—	—	96.4%	100.0%	10,000	10,000	2,586	—	—	—
Coupling - France Coupling	COUP-XFRA	—	—	3.0%	1.2%	1,111	1,111	310	190	—	—
	XFRA-COUP	—	—	95.8%	98.8%	2,142	2,072	1,841	1,900	63.1%	77.4%
Coupling - Slovenia Coupling	COUP-BSP	—	—	9.5%	4.2%	669	669	548	319	6.5%	0.6%
	BSP-COUP	—	—	81.5%	94.0%	683	664	554	486	48.8%	42.3%
Coupling - Austria Coupling	COUP-XAUS	—	—	8.9%	4.2%	119	116	97	71	8.3%	3.6%
	XAUS-COUP	—	—	85.7%	89.9%	307	290	301	279	82.1%	81.5%
Greece - Greece coupling	XGRE-GREC	—	—	72.6%	67.9%	500	500	387	447	35.1%	70.8%
	GREC-XGRE	—	—	27.4%	13.1%	500	500	370	298	12.5%	22.0%

Transiti. MWh



Daily Products Market (MPEG)



Forward Electricity Market (MTE)

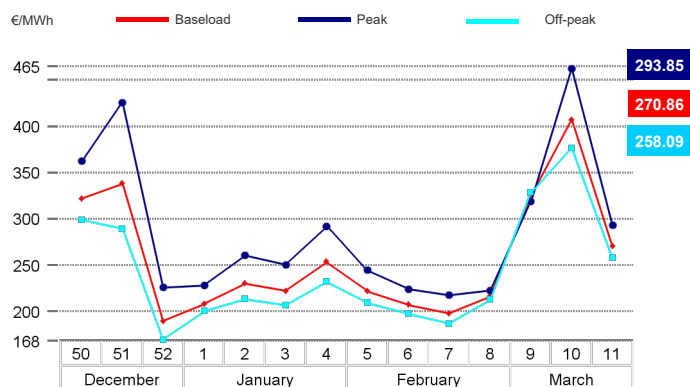
Products baseloa	Market					OTC				Total			
	Minimum Price €/MWh	Maximum Price €/MWh	Check Price* €/MWh	% change	Trades No.	Volumes		Volumes		Volumes		Open Positions*	
	€/MWh	€/MWh	€/MWh	% change	No.	MW	MWh	MW	MWh	MWh	% change	MW	MWh
April 2022	-	-	269.16	-15.0%	-	-	-	-	-	-	-	-	-
May 2022	-	-	248.86	0.0%	-	-	-	-	-	-	-	-	-
June 2022	-	-	265.28	-10.0%	-	-	-	-	-	-	-	-	-
Quarter 2, 2022	-	-	260.97	-8.9%	-	-	-	-	-	-	-	1	2,184
Quarter 3, 2022	-	-	267.80	-5.0%	-	-	-	-	-	-	-	1	2,208
Quarter 4, 2022	-	-	249.53	-10.0%	-	-	-	-	-	-	-	1	2,209
Quarter 1, 2023	-	-	231.12	-5.0%	-	-	-	-	-	-	-	-	-
Year 2023	-	-	178.17	-5.0%	-	-	-	-	-	-	-	-	-
Total						-	-	-	-	-			6,601
Products peakloa													
April 2022	-	-	290.43	-15.0%	-	-	-	-	-	-	-	-	-
May 2022	-	-	272.70	0.0%	-	-	-	-	-	-	-	-	-
June 2022	-	-	289.11	-10.0%	-	-	-	-	-	-	-	-	-
Quarter 2, 2022	-	-	283.98	-8.8%	-	-	-	-	-	-	-	-	-
Quarter 3, 2022	-	-	292.42	-5.0%	-	-	-	-	-	-	-	-	-
Quarter 4, 2022	-	-	293.37	-10.0%	-	-	-	-	-	-	-	-	-
Quarter 1, 2023	-	-	257.11	-5.0%	-	-	-	-	-	-	-	-	-
Year 2023	-	-	198.06	-5.0%	-	-	-	-	-	-	-	-	-
Total						-	-	-	-	-			0
TOTAL						-	-	-	-	-			6,601

* Referred to the last trading session of the week

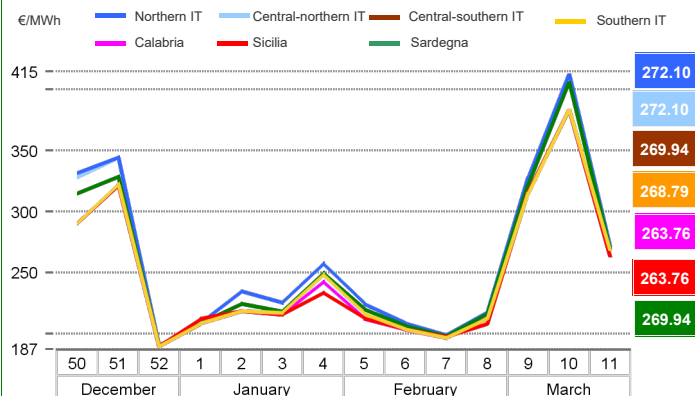
OTC Registration Platform (PCE) - Transactions registered with delivery in week

Transactions registered				Schedules		Injection		Withdrawal	
	MWh	% change	Structure			MWh	% change	MWh	% change
Baseload	1,116,983	6.6%	24.6%	Requested		2,327,574	-5.7%	1,977,302	+1.1%
Peak	21,360	81.6%	0.5%	of which with specified price		1,210,919	-17.2%	1,977,302	+1.1%
Off Peak	17,544	37.7%	0.4%	Rejected		379,955	-27.4%	14,441	+876.3%
Non Standard	3,378,751	-1.6%	74.5%	of which with specified price		379,955	-27.4%	14,441	8.76
Bilaterals	4,534,637	0.6%	100.0%	Registered		1,947,619	+0.2%	1,962,861	+0.4%
MTE	504	0.0%	0.0%	of which with specified price		830,964	-11.5%	1,962,861	+0.4%
PCE total	4,535,141.32	0.6%	100.0%	Scheduled deviation		979,486	+2.5%	964,243	+1.9%
Net position	2,927,104	+0.9%	+64.5%	Balance of schedules		135,548		150,790	

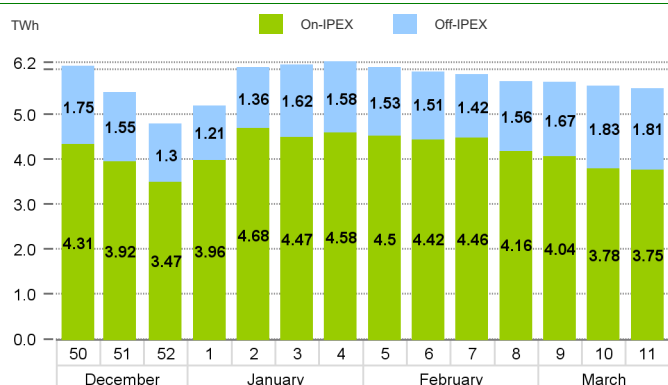
MGP - Purchasing Price (PUN)



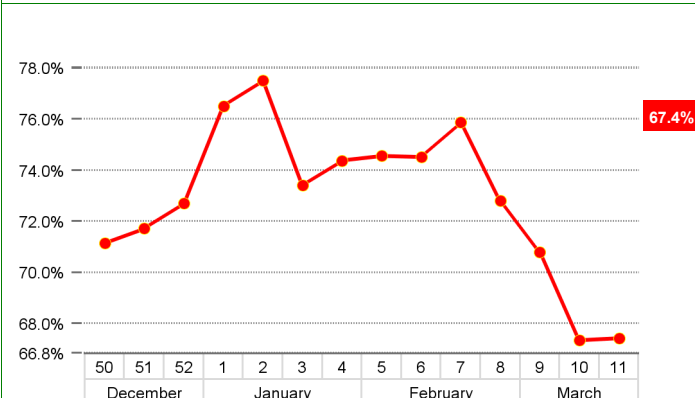
MGP - Selling Price



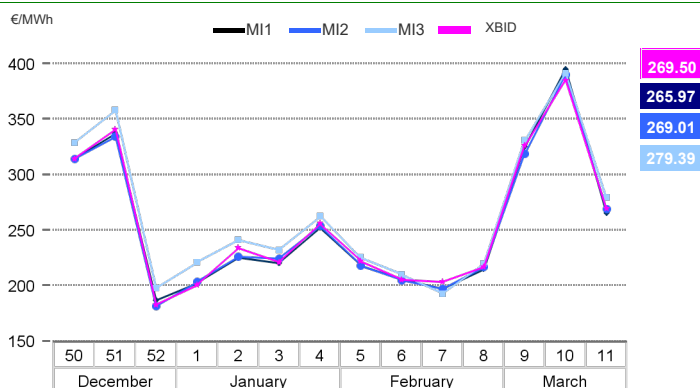
MGP - Volumes



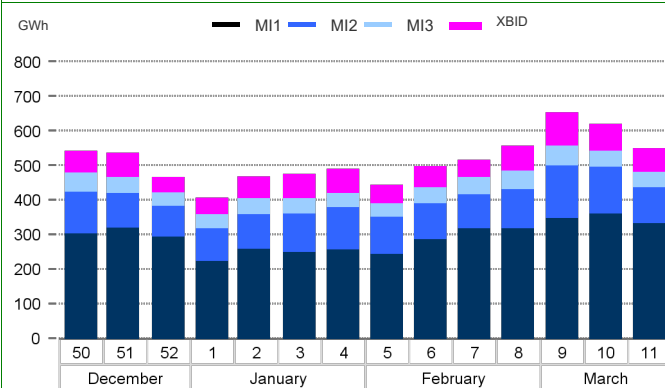
MGP - Liquidity



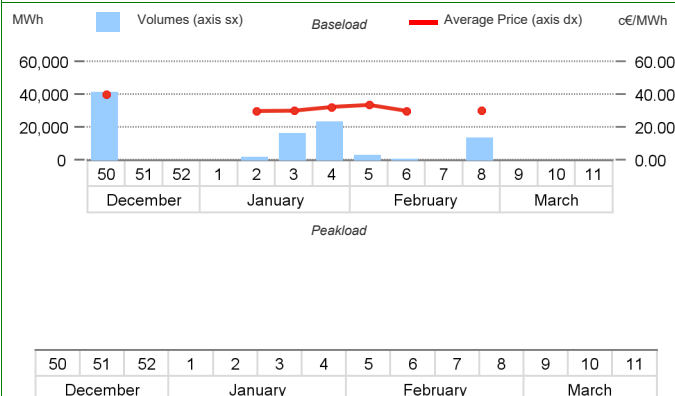
Intra-Day Market (MI) - Prices



MI - Volumes



Daily Products Market (MPEG)



OTC Registration Platform (PCE)

